

F.R. 2-24-75
(Queen)
3-11-75 Drlg 3080' anhy
3-17-75 TD 3925'; PBD 3891'; WOCU
3-24-75 TD 3925'; PBD 3915'; WOC Csg Sqz è
3-31-75 TD 3925'; PBD 3915'; RU Pmp
Perf (Queen) 3812-20', 3832-42', 3862-78',
3896-3906' w/2 SPF
Acid (3812-3906') 2000 gals
Swbd 7 1/2 BF (50% oil) in 5 hrs (3812-3906')
4-8-75 TD 3925'; PBD 3915'; TO Pmp
Ppd 3 BO + 1 BW in 24 hrs (3812-3906')
4-14-75 TD 3925'; PBD 3915'; TO Pmp
Ppd 5 BO + 4 BW in 24 hrs (3812-3906')
1-28-75 TD 3925'; PBD 3915'; SI
10-1-18 NM

5-12-75 TD 3925'; PBD 3750'; SI
CIBP @ 3750'
Perf (Queen) @ 3356', 3361', 3391', 3394', 3413',
3416', 3419', 3421', 3472', 3478', 3484', 3502',
3506', 3514', 3517' w/l SPI
Acid (3356-3517') 2500 gals
Frac (3356-3517') 30,000 gals + 60,000# sd
5-19-75 TD 3925', PBD 3750'; Flwg ld
5-27-75 TD 3925'; PBD 3750'; WO Gas Conn
Flwd 717 MCFGPD + 15 BLW in 24 hrs, CP 450#
(3356-3517')
7-22-75 TD 3925'; PBD 3750'; WO PL Conn
8-18-75 TD 3925'; PBD 3750'; Tstg
Flwd 1100 MCFGPD in 24 hrs thru 23/64" chk, CP
10-1-18 NM

8-18-75 Continued
380#, TP 340# (3356-3517')
8-25-75 TD 3925'; PBD 3750'; SI for 4 Points
9-29-75 TD 3925'; PBD 3750'; Complete
(Queen) FOUR POINT GAUGES:
Flwd 165 MCFGPD, 1.5" orifice, 60 mins, TP 305#
Flwd 226 MCFGPD, 1.5" orifice, 60 mins, TP 316#
Flwd 294 MCFGPD, 1.5" orifice, 60 mins, TP 329#
Flwd 357 MCFGPD, 1.5" orifice, 60 mins, TP 320#
10-4-75 COMPLETION ISSUED

10-1-18 NM

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Continental Oil			Lease Meyer B-4		Well No. 29
Unit Letter P	Section 4	Township 21-S	Range 36-E	County LEA	
Actual Footage Location of Well: 4883 feet from the FNL line and 990 feet from the FEL line					
Ground Level Elev. 3561	Producing Formation Eumont YATES 7-Rivers Queen		Pool Eumont GAS		Dedicated Acreage: 360 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

This 360 acre non-standard proration unit was approved by commission order No R-5055			
N	O	29 P	
S	R	Q	
V	W	X 30	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Ralph J. Fanning
Position
Adm. Supervisor
Company
Continental Oil
Date
July 28, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Registered Professional Engineer and/or Land Surveyor _____
Certificate No. _____

