| - St ubmit 5 Copies St propriate District Office Energy, Minerals ISTRICT I .0. Box 1980, Hobbs, NM 88240 | | | | | New Mexic atural Reso | | Form C-104 Revised 1-1-89 See Instructions | | | |
|--|--|--|--|---------------------|---|--|--|---|--|-----------------------------|
| DISTRICT II P.O. Drawer DD, Anesia, NM 88210 | | OIL CONSERVATION DIV P.O. Box 2088 Santa Fe, New Mexico 87504-2 | | | | | ON | | at Boti | om of Page |
| DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 8741 I. | ° REQ | UEST FO | | LOWA | BLE ANI | D AUTHOR | iAS | | (به محمد روی) به محمد روی اوم | , , |
| Openuor Mirage Energy, I | nc. | | | | | | Well | APINO. | 25-2 | 4441 |
| Address c/o Oil Reports | & Gas S | ervices | , In | c., F. | O. Box | 755, Hob | bs. NM | .88241 | | |
| Reason(s) for Filing (Check proper box, New Well Recompletion | | Change in | | ater of: | | ther (Please exp | | | <u>. </u> | |
| Change in Operator X | Casinghe | | Conder | | | | | | | |
| nd address of previous operator <u>Me</u> I. DESCRIPTION OF WELD | | | <u>., P</u> | <u>. 0. E</u> | ox 2070 |), Hobbs, | <u>NM 88</u> | 241 | | |
| <u>Yates</u> State | LANDLE | | | - | s GB/SA | | | of Lease , Kockidzók Ke | | ease No. 0718 |
| Unit LetterM | 9 | 90 | Feet Fr | om The .S | outh L | ine and $\frac{330}{}$ | F | eet From The | West | Line |
| Section 32 Towns | ship 20 | 0.0 | Range | 39E | | NMPM, | Lea | | | County |
| II. DESIGNATION OF TRA | NSPORTE | CR OF OI | | <u>D NATI</u> | | S live address to w | biek ennem | d annu af chia | <u> </u> | |
| Navajo Refining Co | | | | | Box 1 | <u>59, Artes</u> | sia, NM | 88210 | | |
| Name of Authorized Transporter of Cas EXFL 4 Texaco Producting I | inghead Gas | XX | or Dry | Gas [] | Address (G | ive address to w | hich approve | d copy of this f | form is to be s | nt) |
| well produces oil or liquids, | nc. Unit | Sec. | Twp. | Rge | | 000, Tuls | <u>sa, OK</u> When | | | |
| ve location of tanks. | <u>M</u> | 32 | <u>205</u> | | | | i | 2/10/81 | | |
| this production is commingled with the | nom iny ou | ner icase or p | ററി നെയ | | | | | | | |
| V. COMPLETION DATA | | | | e commun | ung order nu: | moer. | | | | |
| · · · · · · · · · · · · · · · · · · · | | Oil Well | | as Well | New Wel | | Deepea | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion | n - (X) | | | | - | U Workover | Deepen | Plug Back P.B.T.D. | Same Res'v | Diff Res'v |
| Designate Type of Completion | n - (X) Date Com | Oil Well | C Prod. | | New Wel | Workover | Deepen | Ļ | i | Diff Res'v |
| Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.) | n - (X) Date Com | Oil Well] pl. Ready to) | C Prod. | | New Wel | Workover | Deepen | P.B.T.D. | і сь | Diff Res'v |
| Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.) | n - (X) Date Com Name of P | Oil Well pl. Ready to) roducing For | Prod. | ias Well | New Wel | Workover | i | P.B.T.D. Tubing Dept | і сь | Diff Res'v |
| Designate Type of Completion Date Spudded Levations (DF, RKB, RT, GR, etc.) | n - (X) Date Com Name of P | Oil Well pl. Ready to) roducing For | Prod. mation | ias Well IG ANID | New Wel | Workover | | P.B.T.D. Tubing Dep Depth Casin | і сь | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) reforations | n - (X) Date Com Name of P | Oil Well] pl. Ready to] roducing For | Prod. mation | ias Well IG ANID | New Wel | s Pay | | P.B.T.D. Tubing Dep Depth Casin | th g Shoe | i |
| Designate Type of Completion Date Spudded Devations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE | n - (X) Date Com Name of P | Oil Well I Pl. Ready to 1 Producing For TUBING, (SING & TUE ALLOWA | Prod. mation CASIN BING S BLE | IG ANID | New Wel Total Depth Top Oil/Ga | s Pay | | P.B.T.D. Tubing Depi Depth Casin | th g Shoe SACKS CEM | |
| Designate Type of Completion Date Spudded Levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after | n - (X) Date Com Name of P | Oil Well pl. Ready to 1 roducing For TUBING, (SING & TUE SING & TUE | Prod. mation CASIN BING S BLE | IG ANID | New Well Total Depth Top Oil/Ga | s Pay | D mable for the | P.B.T.D. Tubing Depi Depth Casin | th g Shoe SACKS CEM | |
| Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank | n - (X) Date Com Name of P | Oil Well Pl. Ready to 1 roducing For TUBING, (SING & TUE SING & TUE ALLOWA val volume oj g | Prod. mation CASIN BING S BLE | IG ANID | New Well Total Depth Top Oil/Ga | Workover | D mable for the | P.B.T.D. Tubing Depi Depth Casin | th g Shoe SACKS CEM | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) reforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after rate First New Oil Run To Tank ength of Test | n - (X) Date Com Name of P CA CA EST FOR A recovery of to Date of Te | Oil Well Pl. Ready to 1 roducing For TUBING, (SING & TUE SING & TUE ALLOWA val volume oj g | Prod. mation CASIN BING S BLE | IG ANID | New Wel Total Depth Top Oil/Ga CEMENT | Workover | D mable for the | P.B.T.D. Tubing Depu Depth Casin | th g Shoe SACKS CEM | |
| Designate Type of Completion Date Spudded Levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test | n - (X) Date Com Name of P CA CA ST FOR A recovery of to Date of Te Tubing Pre | Oil Well Pl. Ready to 1 roducing For TUBING, (SING & TUE SING & TUE ALLOWA val volume oj g | Prod. mation CASIN BING S BLE | IG ANID | New Wel Total Depth Top Oil/Ga CEMENT CEMENT be equal to a Producing N Casing Pres | Workover | D mable for the | P.B.T.D. Tubing Depi Depth Casin S S S S S S S S S S S S S | th g Shoe SACKS CEM | |
| Designate Type of Completion Date Spudded Levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after sale First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL | n - (X) Date Com Name of P CA CA ST FOR A recovery of to Date of Te Tubing Pre | Oil Well Pl. Ready to 1 roducing For TUBING, (SING & TUE SING & TUE ALLOWA Mal volume of stature | Prod. mation CASIN BING S BLE | IG ANID | New Wel Total Depth Top Oil/Ga CEMENT CEMENT be equal to a Producing N Casing Press Water - Bbl | Workover | D mable for the | P.B.T.D. Tubing Depi Depth Casin S S S S S S S S S S S S S | th Ig Shoe SACKS CEM for full 24 hour | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after tate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D | n - (X) Date Com Name of P CA CA CST FOR A recovery of to Date of Te Tubing Pre Oil - Bbls. | Oil Well Pl. Ready to 1 roducing For TUBING, (SING & TUE SING & TUE ALLOWA Mal volume of stature | CASING S BLE (load o | IG ANID | New Wel Total Depth Top Oil/Ga CEMENT CEMENT be equal to a Producing N Casing Pres Water - Bbl | Workover | D mable for the | P.B.T.D. Tubing Depi Depth Casin | th Ig Shoe SACKS CEM for full 24 hour | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE HOLE SIZE IL WELL (Test must be after wate First New Oil Run To Tank ength of Test crual Prod. During Test GAS WELL crual Prod. Test - MCF/D sting Method (picot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu | n - (X) Date Com Name of P Tubing Pre Oil - Bbls. Length of Tubing Pre CATE OF Lations of the | Oil Well I Pl. Ready to 1 Producing For TUBING, (SING & TUE ALLOWA Nal volume o) at saure Test Test COMPL Oil Conserva | Prod. Prod. CASING S BLE (load of a) LIAN(| IG ANID | New Wel Total Depth Top Oil/Ga CEMENT be equal to a Producing N Casing Pres Water - Bbl Bbls. Conde | Workover | L D owable for the emp, gas lift, i | P.B.T.D. Tubing Depi Depth Casin S S S S S S S S S S S S S | th I Shoe SACKS CEM SACKS CEM Condensate | I |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE | n - (X) Date Com Name of P International Com Career Com Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre CATE OF Lations of the infor | Oil Well I Pl. Ready to 1 Producing For IUBING, (SING & TUE ALLOWA Atal volume o) g secure Test Test COMPL Oil Conserva mation given | Prod. Prod. CASING S BLE (load of a) LIAN(| IG ANID | New Wel Total Depth Top Oil/Ga CEMENT be equal to a Producing N Casing Pres Water - Bbl Bbls. Conde | I Workover I Workover I SPay TNG RECOR DEPTH SET DEPTH SET Pressed top all Method (Flow, pressed top all Method (Flow) pressed top all Method (Flo | I D D D D D D D D D D D D D D D D D D D | P.B.T.D. Tubing Depi Depth Casin S S S S S S S S S S S S S | th g Shoe SACKS CEM for full 24 hour | I |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE . TEST DATA AND REQUE DIL WELL (Test must be after bate First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL cetual Prod. During Test GAS WELL cetual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Wetter Well | n - (X) Date Com Name of P International Com Career of the com Career of the com Career of the comparison of the compari | Oil Well I Pl. Ready to 1 Producing For TUBING, (SING & TUE ALLOWA Add volume of ALLOWA Add volume of State Test Test COMPL Oil Conserva Tration given ad belief. | Prod. Prod. | IG ANID | New Wel Total Depth Top Oil/Ga CEMENT be equal to a Producing N Casing Pres Water - Bbl Bbls. Conde Casing Pres | I Workover I Workover I S Pay ING RECOF DEPTH SET DEPTH SET Pressed top all Asthod (Flow, pressed top all Asthod (Flow, pressed top all Mathod (Flow) pressed top all Mathod (Fl | I D owable for the some bie | P.B.T.D. Tubing Depi Depth Casin S S S S S S S S S S S S S | th Ig Shoe SACKS CEM For full 24 hour Condensate DIVISIC NOV 0 6 | і пт г.) N '92. |
| Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE IL WELL (Test must be after late First New Oil Run To Tank ength of Test ength of Test ength of Test GAS WELL actual Prod. During Test GAS WELL actual Prod. Test - MCF/D Sating Method (pilot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Western LLoth. | n - (X) Date Com Name of P International Com Career of the com Career of the com Career of the comparison of the compari | Oil Well I Pl. Ready to 1 rochucing For TUBING, (SING & TUE ALLOWA Nal volume of stature Test Test COMPL Oil Conserva Tration given ad belief. Agg | Dive | ias Well | New Well Total Depth Top Oil/Ga CEMENT be equal to a Producing N Casing Pres Water - Bbl Bbls. Conde Casing Pres Dat By_ | I Workover I Workover I S Pay ING RECOR DEPTH SET Pressed top all Aethod (Flow, pressed top all Method (Flow), pressed top all | I D D D D D D D D D D D D D D D D D D D | P.B.T.D. Tubing Depi Depth Casin S S S S S S S S S S S S S | th I Shoe SACKS CEM For full 24 hour Condensate DIVISIC NOV 0 6 | і пт л,) N '92 |

s form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4). Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD HOBBS COSTO

RECEIVED NOV 0 5 1992

| | DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL | NEW MEXICO OIL REQUES | CONSERVATION COM TFOR ALLOWABLE AND RANSPORT OIL AND | | Form C-106 Superaedes Old C-106 and C-110 Ellocitve 1-1-65 | |
|----------|--|--|---|--|---|--|
| I. | OPERATOR PROBATION OFFICE Operation ME-TEX SUPPLY CON | | | | | |
| | Address P.O. Box 2070, Hc Ressen(s) for filing (Check proper bo. | obbs, NM 88240 | Other (Please | · esplainj | · · · · · · · · · · · · · · · · · · · | |
| | Recompletion Change in Ownership | Change in Transporter el: Oil Dry (Casinghead Gas Coria | Gus | of Operator | r | |
| | If change of ownership give name and address of previous owner | MARTINDALE PETROLE | UM CORP., P.O. | Box 2403 Ho | hbs NM 88240 | |
| u. | DESCRIPTION OF WELL AND Lease Name YATES STATE Location | LEASE Well No. Pupi Name Including SANDHILLS 2 SAN ANDRES | Formation GRAYBURG | Kind of Lease State, Federal or Fee | STATE Loss In | |
| | | Feel From The <u>SOUTH</u> L. | 200 | | WEST | |
| ш. | DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil | | A\$ | | County | |
| | NAVAJO REFINING C Name at Authorized Transporter of Ca | 0. einghead Gas () or Dry Gas (| Aadrees (Give addrees 6 BOX 159, A Addrees (Give addrees 6 | e which approved copy <u>RTESIA, NM</u> 8 e which approved copy | of this form is to be easi) 8 2 1 0 of this form is to be easi | |
| | TEXACO PRODUCING Il well produces oil or liquida, give location of tanks. | Unit Sec. Twp. Hge. M 32 205 39E | BOX 3000 In gan actually connecte YES | TULSA OK 7 | 4102 | |
| v. | If this production is commingled wi COMPLETION DATA | | | number: | | |
| | Designate Type of Completic Date Spudded | $\operatorname{pn} = (X)$ | Ivew Well Worsover | Deepen Plug Br | ack Same Resty. DUL Resty. | |
| | Elevations (DF, RKB, HT, CK, etc., | Date Compl. Ready to Prod. | Total Depin | P.B.T.I | D. | |
| | Perforations | Name of Producing Formation | Top Cil/Gas Pay | Tubing | Depin | |
| | | | | | Casing Shoe | |
| | HOLE SIZE | TUBING, CASING, AN CASING & TUBING SIZE | D CEMENTING RECORD | the second s | SACKS CEMENT | |
| | | | | | | |
| ŀ | | | | | | |
| ۷. ۱ | TEST DATA AND REQUEST FO | DR ALLOWABLE (Test must be a able for this a) | ijier recovery of ioial volum epih or be for full 24 hourej | e of load oil and muss i | be equal to areased top allow- | |
| | Date First New Oil Run To Tanza | Date of Test | Producing Meinod (Flow, | | | |
| | Length of Teel | Tubing Pressure | Casing Pressure | Choie & | uāe | |
| | Actual Prod. During Teet | Oil-Bhis. | Water - Bbie. | Qas - MC | F | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Longth of Test | Bbis. Condensate/hUNCF | Grevity | of Condenseie | |
| | Tooling Mothod (pual, back pr.) | Tubing Pressure (Shut-im) | Casing Pressure (Shut-1 | Chose & | | |
| 1. 0 | CERTIFICATE OF COMPLIANC | E | 012 00 | MAR 2'0" 19 | ONNISSION | |
| <u> </u> | hereby cettify that the rules and re commission have been complied wi bove is true and complete to the | th and that the laft | APPROVED | ORIGINAL SIGNED | BY JERRY SEXTON | |
| / | Martatte | | | DISTRICT UG | • WILL & 1104. | |
| _ | (Signal VICE PRESIDENT | | tests taken on the we | e accompanied by a il in accordance with | a newly drilled or deepened tabulation of the deviation h RULE 111. | |
| _ | 3-1-89 | | All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, | | | |
| | (Dec | , | wen name or number, c | w transporter, or other | VI for changes of owner, reach change of condition. | |

| 1. | NO. OF COPILE RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPET / TOR PROFATION OFFICE Operator MARTER BOX Address BOX BOX New Well Recompletion | REQUEST AUTHORIZATION TO TRA | ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL | Form C +104 Supersedes Old C-104 and C-11 Elloctive 1-1-65 GAS |
|------|--|--|--|---|
| | Change in Ownership | Casinghead Gas Conder | nsate | |
| II. | | Well No. Pool Name, Including F | is and Feet From | al cr Fee |
| 111. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | 1S | |
| | Nome of Authorized Transporter of Ci. | singhead Gas 📄 or Dry Gas 🔤 | Address (Give address to which appro der X - S(1) | |
| IV. | If this production is commingled with COMPLETION DATA | th that from any other lease or pool, Oil We.l Gas Well | give commingling order number: | Piug Bock Same Resty, Diff. Resty, |
| | Designate Type of Completic | | Tota. Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Tep Oll/Gas Pay | Tubing Depth |
| | Perforations | <u> </u> | 1 | Depth Casing Shoe |
| | HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE | D CEMENTING RECORD | SACKS CEMENT |
| | | | | |
| V. | TEST DATA AND REQUEST FO | DR ALLOWABLE (Test must be a | fter recovery of total volume of load oil | l and must be equal to or exceed top allow- |
| | OIL WET L Date First New Cil Bun To Tonks | able for this de Date of Test | prA or be for full 24 hours) Froducing Method (Flow, pump, gas 1 | |
| | Length of Test | Tubing Pressure | Casing Fresoure | Choke Size |
| | Actual Prod. During Test | C1:-Bb)s. | Wate:-Bble. | Gas - MOF |
| | CAS WELL | | | |
| | Actual Fred, Teel -MCF/D | Longth of Tost | Bbls. Condensate/AMOF | Gravity of Condensate |
| | Testing Hothod (pitot, back pr.) | Tubing Pressure (Shut-in) | Caelna Freesure (Shut-in) | Choko SILO |
| VI. | CERTIFICATE OF COMPLIAN | CE | | ATION COMMISSION |
| | I hereby certify that the rules and r Commission have been complied w whow is true and complete to the (Signal (Signal) (The (The | with and that the information given best of my knowledge and belief. | If this is a request for allo well, this form must be accomp tests to an on the well in acco All acctions of this form m able on new and recompleted m | compliance with RULE 1104. weble for a newly drilled or despend anied by a tabulation of the deviation ordance with RULE 111. ust be filled out completely for allow- colls. |
| | Feizwary 11, 1981 (Da | and the second | Fill out only Swettons I, well name or number, or transpo | II, III, and VI for changes of const. (ten or other such change of const.) a so he filed for each pool in multiply. |