

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

FORM C-103 Revised March 25, 1999

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL APT NO. 30-025-25008
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No. 22503
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well No. 105
9. Pool name or Wildcat Eunice N., Blinbry-Tubb-Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3478' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: OIL WELL GAS WELL OTHER Iniection
2. Name of Operator Apache Corporation
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400
4. Well Location Unit Letter E Section 3 Township 21S Range 37E Line and 660 Feet From The North Line West Line
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3478' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:
Perform Remedial Work Plug and Abandon
Temporarily Abandon Change Plans
Pull or Alter Casing
Other
Remedial Work Altering Casing
Commence Drilling Operations Plug and Abandonment
Casing Test and Cement Job
Other Clean out wellbore & Acidize

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
11/8/99 MIRU NU BOP. Release injection packer and POH w/ injection string.
11/9/99 Run in hole w/ 2-7/8" workstring to 6672'. Clean out fill to 6842'. Circulate hole clean.
11/10/99 Acidize Drinkard perforations 6547 - 6813 w/ 4000 gals 15% HCL
Acidize Blinbry perforations 5791 - 6199 w/ 3000 gals 15% HCL
11/11/99 RIH w/ 5-1/2" Guiberson Uni-6 packer and 2-3/8" tubing. Set packer @ 5734'. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 2/22/00
TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO.
APPROVED BY GARY W. WINK DATE FEB 11 2003
CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER

LAST CHART PERFORMED - KAY

