

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 105
4. Location of Well UNIT LETTER E 2080 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 3 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3486' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ OAP & ACD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. NOTE: C-103 INTENT FILED UNDER FORMER WELL NAME, TAYLOR GLENN #11 - DRINKARD POOL.

12-23-87: POH w/prod equip. Tagged btm @ 6767'.

12-28 to 12-29-87: CO to 6834'. Spot 400 gals 15% HCl 6820' - 6450'.

12-30 to 12-31-87: Ran GR/CCL from PBTD to 5600'. Perf'd Blinebry 5850' - 6098' & Drinkard 6547' - 6813' (1 JSPF).

1-02-88: Acid perfs 5850' - 6813' w/9786 gals 15% HCl-NEA + 1100# rock salt, could not pmp into perfs 6547'-54'.

1-04-88: Installed prod equip & returned well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 3-24-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 28 1988

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 28 1988
OCCO
HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name TAYLOR GLENN*
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 11*
4. Location of Well UNIT LETTER <u>E</u> <u>2080</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3486' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL UP ALTER CASING ☐	OTHER ☒ OAP & ACDZ	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

*NEW WELL NAME: NORTHEAST DRINKARD UNIT #105

1. POH w/prod equip.
2. Tag PBTD & CO if necessary.
3. Spot 15% HCl from 6820' to 6450'.
4. Perf Blinbry/Drinkard 5850' - 6813' (1 JSPF).
5. Acdz perms 5850' - 6813' w/7000 gals 15% HCl + 1250# rock salt.
6. Install prod equip & return well to prod.

NOTE: Well will be on prod until wtr inj facilities are ready for inj.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 12-21-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 24 1987

CONDITIONS OF APPROVAL, IF ANY: