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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name Taylor-Glenn	
2. Name of Operator Shell Oil Company										9. Well No. 11	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701										10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2080</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>3</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM										12. County Lea	
15. Date Spudded 7-1-75		16. Date T.D. Reached 7-19-75		17. Date Compl. (Ready to Prod.) 9-25-75		18. Elevations (DF, RKB, RT, GR, etc.) 3486 DF		19. Elev. Casinghead 3478 GL			
20. Total Depth 6870		21. Plug Back T.D. 6830		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-6870		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6575-6722 Drinkard									25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run SNP, BHC, DLL, MLL									27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		22.36#		1380		11"		400 sx		None	
5 1/2"		15.5#		6870		7 7/8"		760 sx		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number) 6575, 6586, 6603, 6610, 6620, 6633, 6640, 6645, 6654, 6662, 6669, 6679, 6691, 6699, 6708, 6713, 6720, 6725, 6730, 6742, 6747, 6752 (22 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6575-6752		9,000 gal 15% NEA			
						6575-6752		28,000 gal gelled lease crude			
								+ Mark II Adomite + 1 1/2#			
								sand/gal			
33. PRODUCTION											
Date First Production 9-25-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 20'						Well Status (Prod. or Shut-in) Producing			
Date of Test 9-26-75		Hours Tested 24		Choke Size		Prod'n. For Test Period →		Oil - Bbl. 37		Gas - MCF 93	
								Water - Bbl. 16		Gas-Oil Ratio 2514	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate →		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.) 36.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									Test Witnessed By		
35. List of Attachments C-104, Logs, Deviation Record											
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>J. D. D'Agostino</u>				TITLE <u>Senior Drilling Engineer</u>				DATE <u>10-7-75</u>			

OIL IS BEING SOLD ON DIVISION ORDER BASIS

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Albany	1308	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers	2881	T. Menefee	T. Madison
T. Queen	3450	T. Point Lookout	T. Elbert
T. Grayburg	3746	T. Mancos	T. McCracken
T. San Andres	4005	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5239	T. Base Greenhorn	T. Granite
T. Paddock	5301	T. Dakota	
T. Blinberry	5715	T. Morrison	
T. Tubb	6200	T. Todillo	
T. Drinkard	6544	T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Bone Springs	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1308	1308	Red Beds				
1308	2881	1573	Salt, Anhydrite, Sand				
2881	3746	865	Sand, Shale, Anhydrite				
3746	4005	259	Sand, Dolomite				
4005	5239	1234	Dolomite, Gypsum,				
5239	6870	1681	Limestone				
5239			Dolomite, Siltstone,				
			Shale				