

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED		
DISTRIBUTION		
OFFICE		
FOR		

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-121) FOR SUCH PROPOSALS.

1. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Taylor-Glenn
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2080</u> FEET FROM THE <u>North</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, CR, etc.) 3478.1 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spudded well at 2 p.m., 7-1-75.
Ran 33 jts 8 5/8" 22.36# H-40 casing to 1380' and cemented with 300 sx Howco light + 2% CaCl₂ and 100 sx Class C + 2% CaCl₂. Plug down at 5:25 p.m., 7-2-75. Waited on cement 18 hrs. Tested casing to 1000 psi for 30 minutes, pressure held.
TD 6870'. Ran 217 jts 5 1/2" 15.5# J-55 casing to 6870' and cemented with 560 sx Class C + 10% salt + .75% D-31 + 4% Gel followed by 200 sx Class C + 10% salt + .75% D-31. Bumped plug at 4:30 p.m., 7-20-75. On 7-28-75 tested casing to 2000 psi for 30 minutes, pressure held.
Perforated 5 1/2" casing 6575-6752 (22 holes).
Acidized 6575-6752 with 9,000 gal 15% NEA.
Fracture treated with 28,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal.
Placed on production to recover load. Will submit completion forms when oil load recovered.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. D'Agostino</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>8-14-75</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE <u>Geologist</u>	DATE <u>Aug 28 1975</u>

CONDITIONS OF APPROVAL, IF ANY:

14

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name Taylor-Glenn		
2. Name of Operator Shell Oil Company			9. Well No. 11		
3. Address of Operator P. O. Box 1509, Midland, Texas 79701			10. Field and Pool, or Wildcat Drinkard		
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2080</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>3</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM			12. County Lea		
19. Proposed Depth 6900'			19A. Formation Drinkard		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3478.1 GL		21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Robinson Bros.		22. Approx. Date Work will start 5-1-75

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1350'	625	Surface
7 7/8"	5 1/2"	15.5#	6900'	1000	3300'

Blowout Preventer Program: 3000# WP, 3 Single Preventers

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES 7-10-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. A. Pattarozzi Title Senior Drilling Engineer Date 4-8-75

(This space for State Use)

APPROVED BY [Signature] TITLE SURVEYOR DATE 4-8-75

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 9 1975

**OIL CONSERVATION COMM.
HOBBS, N. M.**

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

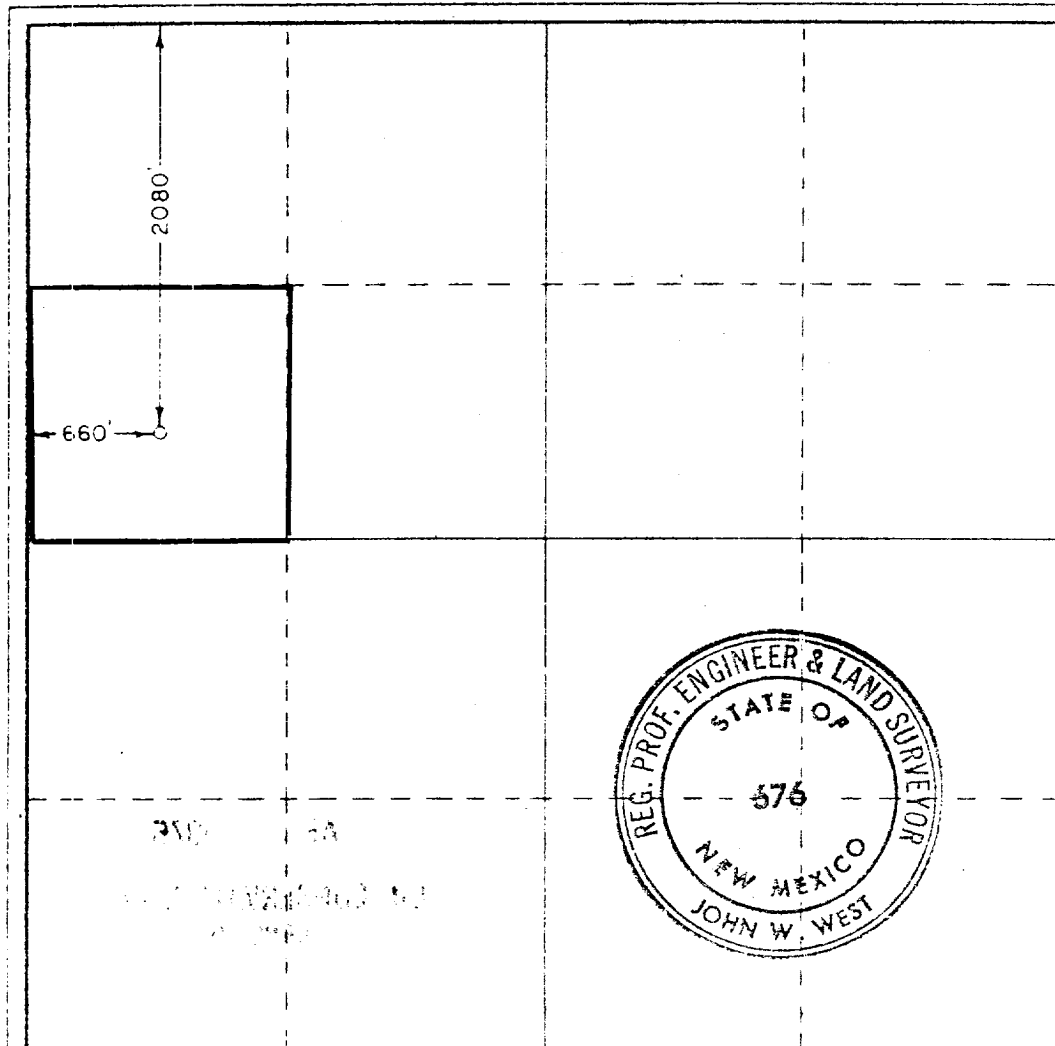
Operator Shell Oil Company			Lease Taylor Glenn		Well No. 11
Section E	Section 3	Township 21 South	Range 37 East	County Lea	
Actual Well Location of Well:					
660 feet from the West line and		2080 feet from the North line			
Ground Level Elev. 3478.1	Producing Formation Drinkard		Pool Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. A. Pattarozzi

R. A. Pattarozzi

Position
Senior Drilling Engineer

Company
Shell Oil Company

Date
4-8-75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 21, 1975

Registered Professional Engineer and Land Surveyor

John W. West

676

RECEIVED

APR 9 1975

OIL CONSERVATION COMM.
HOBBS, N. M.

413