Appropriate District United DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico F gy, Minerals and Natural Resources Departmen

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L. Operator		O TRA	NSF	PORT OIL	AND N	ATURAL G		PI No.			
Chevron U.S.A., Inc.								0.025.25025			
Address								- 000.	2003	<u> </u>	
P. O. Box 670, Hobbs, New Mexico 88240 Resecu(s) for Pling (Check proper hox)											
New Well Check proper box) Change in Transporter of:											
Recompletion Di Dry Ges D EFFECTIVE DATE - 1-1-90											
Coange in Operator LI Coaleghesd Gas LI Coadcasses											
and address of previous operator											
IL DESCRIPTION OF WELL AND LEASE											
Leese Name Well No. Pool Name, Includis						ng Formation Kies			of Lease No.		
H.T. Mattern (NC	ttern (NCT-C) 5 Drinka					rc State,			Federal on/Fee		
T 1000											
Pet Pion In											
Section 18 Township 215 Range 37E, NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved come of this form is to be sent)											
Pride Pipeline Company						P. O. Box 2436, Abilene, Texas 79604					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warner Let						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,					la eas actu	ally connected?	Whea	•			
give location of tanks.	III	18	12%	137	1 7	les	.	•			
If this production is commingled with that from any other lease or pool, give commingling order number: R - 5274											
		Oil Well		Gas Well	New We	I Workover	7 -		1= = :	C	
Designate Type of Completion	· (X)		· i	CES WES	/~~ ~~ 	n Morkovet	Deepea	Plug Back	Same Res'v 	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Dept	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>	L	
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Ges Pay					
						14 02 02 12,			Tubing Depth		
Perforations							,	Depth Casin	Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE							T			
	SHOW OF TOPING SIZE				DEPTH SET			SACKS CEMENT			
									 ,		
V. TEST DATA AND REQUEST FOR ALLOWABLE											
OIL WELL (Test must be after re					be equal to	or exceed top all	owable for this	depth or be j	for full 24 hour	s.)	
Date First New Oil Rass To Tank	Date of Tes	t			Producing	Method (Flow, pr	mp, gas lift, e	tc.)			
Leagth of Test	Tubing Pres			··	Casing Pressure Choke Size						
					C-110	MUIS					
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
CAR FIRM :	L							<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	TT 22.20 20 1										
,	Leagth of Test				Bbls. Condennie/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE						011 001	IOFOV		D. 11.01.0		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above						OIL CON	NOEHV	NON	DIVISIO	N	
is true and complete to the best of my knowledge and belief.								IANA	0 1000		
_ Low and						e Approve	a	THIN	8 1990		
Signature					ByOrig. Signed by						
C. L. Morrill NM Area Prod. Supt.					Paul Kautz						
Title (505) 393-4121						TitleGeologist					
Date 12-22-89 Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.