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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3491' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Dualled Blinebry with existing Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.

6800' TD, 6764' PB.

Pulled producing equipment. Perforated Blinebry zone in 7" casing with 4, 1/2" JHPF at 5502-04', 5526-28', 5546-48', 5574-76', 5598-5600', 5653-55' & 5724-26'. Ran Baker Model D packer on wire line and set at 6475'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE acid and frac treated with 53,000 gallons of gel brine, 70,000# sand and 1500 gallons of 15% NE acid. Swabbed and cleaned up. Pulled treating equipment. Ran long string of 2-3/8" tubing and set in Model D packer at 6475' with 15,000# tension. Ran short string of 2-3/8" tubing and set at 5728'. Swabbed and cleaned up and placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Kuyekawa</u> Orig. Signed by John Runyan Geologist	TITLE <u>Project Petroleum Engineer</u> <u>Geologist</u>	DATE <u>August 8, 1975</u> <u>AUG 11 1975</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: