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J.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-392	

1a. TYPE OF WELL

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator

Millard Deck

3. Address of Operator

P.O. Box 1047, Eunice, New Mexico 88231

4. Location of Well

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
West	10	215	38E	
THE	LINE OF SEC.	TWP.	RGE.	NMPM

15. Date Spudded 8-4-75	16. Date T.D. Reached 8-12-75	17. Date Compl. (Ready to Prod.) 8-20-75	18. Elevations (DF, RKB, RT, GR, etc.) 5572.6' GL	19. Elev. Casinthead 5572'
20. Total Depth 4000'	21. Plug Back T.D. 3498'	22. If Multiple Compl., How NONE	23. Intervals Drilled By Rotary Tools 15'-4000'	Cable Tools NONE
24. Producing Interval(s), of this completion - Top, Bottom, Name 3498'--3930'				25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	355 24	518'	12 1/2"	150 sxs Class C cement	circulated to pit
	14	4000'	7 7/8"	365 sxs HLC Cement	
				200 sxs 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 3498'--3930'					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					3498'--3930'	50,000 gallons of gelled salt water	
						1150 sx 2 1/4" sand	

33. PRODUCTION							
Date First Production 8-20-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 12' Harvester Fisher				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-21-75	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 92	Gas - MCF 100	Water - Bbl. 0	Gas - Oil Ratio 1007
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API (Corr.) 25.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jack A. No. 88	

35. List of Attachments
Inclination survey attached and Gamma Ray Neutron Log to be forwarded later.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Millard Deck TITLE Owner-Operator DATE September 16, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	678'	678	Red Bed				
678'	1261'	1261	Red Bed and Anydrite				
1261'	1481'	1481	Salt and Anydrite				
1481'	1613'	1613	Lime				