Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. gy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TENROC ON	Well API No.									
Address P.O. Bax 59	/ FO = 1	30-025-25040								
Reason(s) for Filing (Check proper	10, 170%	obs N	10 88 24							
New Well	Other (Please explain)									
Recompletion	Oil		Transporter of:		<i>c c</i>	/				
Change in Operator			Condensate	<u>. </u>	ective i	March	15,19	9 3		
If change of operator give name and address of previous operator	Millara	1 Das	t Estate	, Box	2546	£7. a	ELDH, T	× 76/	13	
II. DESCRIPTION OF W	ELL AND LE	ASE								
Lease Name	Well No. Pool Name, in			luding Formation			ind of Lease No.			
STATE WE BE	3	2	Eumont	gates 7 Rue	n Ouec	~ Sta	e, Federal or F	∞ ∈	- 392	
Unit Letter	:_2	310'	Feet From The	North	ne and	90'	Faut E The		-	
1			Range						Line	
								<u>ea</u>	County	
III. DESIGNATION OF T Name of Authorized Transporter of	RANSPORTE	R OF OI	L AND NAT	URAL GAS						
Shell Pipe	CA CA	of Conden	sate	Address (Gi	ve address to w	hich approve	d copy of this	form is to be s	teni)	
Name of Authorized Transporter of	Casinghead Gas	[X]	or Dry Gas	Address (Ci	BOX 2	<u> </u>	Houston	1,7x 7	7001	
GPM Gas Corponition				Address (Give address to which approved copy of this form is to be sent) 4044 Fen 800K. Odessa, TX 79762						
If well produces oil or liquids, give location of tanks.	ocation of tanks			Ige. Is gas actually connected?			When ?			
f this production is commingled with	that from any orb			<u> </u>	Ves		N/A			
V. COMPLETION DATA			out, give contains	afterest order minu	Der:		<u>-</u>			
Designate Type of Comple		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to I	Prod.	Total Depth	ı	<u> </u>	P.B.T.D.	L		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			mation	Top Oil/Gas Pay						
				Top Old Old Tay			Tubing Depth			
Perforations							Depth Casin	e Shoe		
		IDD'G 6					'	,		
HOLE SIZE	UBING, C	ASING AND		CEMENTING RECORD						
	07.0	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
. TEST DATA AND REQ	UEST FOR A	LLOWA	BLE	<u> </u>						
IL WELL (Test must be a) ute First New Oil Run To Tank	ner recovery of total	d volume of	load oil and mus	n be equal to or	exceed top allo	wable for thi	denth or he f	6JI 24 L		
ate run few Oil Run To Tank	Date of Test			Producing Me	hod (Flow, pur	np, gas lift, e	tc.)	W JULI 24 NOW	3./	
ength of Test	Tubing Press	Tubing Pressure								
				Casing Pressure			Choke Size			
ctual Prod. During Test	tual Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
AS WELL									İ	
coul Prod. Test - MCF/D	I and ser									
	rentary of 16	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
ng Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Chake Sin-				
OPER					(Salar III)		Choke Size			
OPERATOR CERTIF	ICATE OF C	OMPLI	ANCE							
I hereby certify that the rules and re Division have been complied with a	Od that the informa	ا۔ ۔۔۔۔۔ حمدہ	DE		IL CONS	SERVA	TION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
				Date ApprovedMAR 1 6 1993						
Signature				Du	internation	Talke t		***		
Signature Merchant, Bresident				Бу	AND GROOM	MAN TO SERVICE	्र व्यक्तिक स्टब्स्	, j. 16' <u> </u>		
Printed Name March 16, 1993	(%	Tid	3596							
Date	(30.	Telephor		''						
			- 170.	L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.