NERGY AND NOULDALD DEPARTS		OIL CONSERVATION DIVISION	
CUSTRUSUTION	P. O	P. O. DOX 2018	
P 11. P	SANTA FE, 1	NEW MEXICO 87501	
U B.U B.			
TRANSPORTER OIL	REQUEST	FOR ALLOWABLE	
GAS GAR		AND	
OPPRATION PROMATION OFFICE Operator	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	45
	te, First National Bank of	Port Worth, Independent	t Executor
P. O. Box 2546, T Reason(s) for filing (Check prop			
New Well		Other (Please explain)	· · ·
Recompletion	Change in Transporter of:		
Change in Ownership		y Gan [] Operator Nam	ne and Address
If change of ownership give n and address of previous owner	ine Millard Deck		
DESCRIPTION OF WELL			
Lease Name	Well No. Fooi Name, Includir		
State WE "BB"	2 Fumont Yates	Seven Rivers Queen State, Fo	ederator Fee State E-392
Unit Letter E	2310' Feel From The North	1 mar + 8001	
Line of Section 13			rom TheWest
	Township 218 Range	<u>35E</u> , NMPM, Lea	Cour
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS	spproved copy o' this form is to be sent)
Shell Pipeline Co		P. 0. Box 2099, Houst	op Marca 77001
Name of Authorized Transporter	Carloshand Contril		pproved copy o this form is to be sent
Phillips Petroleu	ration EFFECTIVE: February 1,	199 Phillips Petroleum Bu	ulding (
If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Rge.	Is gas actually connected?	4002 When
If this production is commingle	d with that from any other lease or po	ol, give commingling order number:	
COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Comp	letion $-(X)$ X	New Well Workover Deepen	Flug Back Same Res'v. Diff. Re
Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D
8-13-75 Elevations (DF, RKB, RT, GR, et	8-25-75	2+000 *	3997'
		Top CII/Gas Pay	Tubing Depth
3567.6 MJ Perforations	Seven Rivers	3474*	390)'
34741-39881			Depth Cosing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		after recovery of total volume of load	oil and must be equal to or exceed top al
DIL WELL Date First New Oll Run To Tanks	able for this	depth or be for full 24 hours) Producing Meinod (Flow, pump, ga	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Sil.e
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	
SAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity o: Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE		ATION DIVISION
		1 10.01	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
the true and complete to	the best of my knowledge and belief.	11	
		TITLE	
Burch	0.2		In compliance with RULE 1104.
	iengewre)	If this is a request for all	lowable for a newly drilled or deeper spanled by a tabulation of the deviat
Petroleum Engineer	<i>·</i>	tests taken on the well in ac	contence with MULE 111.
	(Tille)		must be filled out completely for allo
Duan		Fill out only Sections I. II. III. and VI for changes of own-	
Ducember 71, 1981	(Daie)	well name or number, or transp	unt be filed for each pool in multi-
		Separate Forms C-104 m completed wells.	det på titad of sect boot prundi()

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