Y									
NO. OF COPIES RECEIVED	Þ					Form C-1			
DISTRIBUTION						Revised	1-1-65		
SANTA FE	ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION						Type of Lease		
FILE						Fee			
U.S.G.S.						5. State Oil	& Gas Lease No.		
LAND OFFICE						۰ ۱			
OPERATOR									
a. TYPE OF WELL						7. Unit Agre	ament Name		
	OIL Well	CAS WELL		OTHER					
b. TYPE OF COMPLET						8, Farm or L			
NEW I WOR		PLUG BACK	DIFF. RESVR.	OTHER		Ĩ	JE "38"		
, Namesof Operator						9. Well No.			
hilla	rd Jeck					2			
. Address of Operator						10. Field an	d Pool, or Wildcat		
P.U. Box 1047, Eunice, New Nexico (1920) 4. Location of Well									
NIT LETTER	LOCATED	1	ти	LINE AND	F	ET FROM			
					IIIXIIII	12. County			
HE WEST LINE OF S	SEC	vp. ∠⊥ت	E. COL NMPM	VIIIII	IIIXIIII				
				1		KB, RT, GR, etc.) 19.	,		
0 -1 0 - 70					67.6' GL		3567.61		
20. Total Depth		Back T.D.	22. If Multipl Many	ie Compl., Ho	w 23. Intervals Drilled E	Rotary Tools	Cable Tools		
4000 * 4. Producing Interval(s			NÚNE			→ Ų '-4000 !	5. Was Directional Survey		
3474 ';	3968 '	•				27 W	Made VSS as Well Cored		
	-								
28.	Rey Neut		ING RECORD (Rep	ort all string	e set in well)		<u> </u>		
	WEIGHT LB.	· · · · · · · · · · · · · · · · · · ·				ING RECORD	AMOUNT PULLED		
CASING SIZE									
0.5/0"	<u>24</u> <u>J</u> 55	320 '		11	<u>150 sxs C</u>	lass C Cemer	¥ ₽ /		
	1	1000		n /ou		• ~ • • • • •			
· · · · · · · · · · · · · · · · · · ·		4000		7/3"		LC withi	-tocele		
		INER RECORD			12011 SXS 5 130.	C/SC POX TUBING REC			
						· · · · · · · · · · · · · · · · · · ·			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
							-+		
	(1	1 t 1	1						
1. Perforation Record (Interval, size and	number)		32.			JRE, CEMENT SQUEEZE, ETC.		
J.7 41-	(G) I			DEPTH			MOUNT AND KIND MATERIAL USED		
				34741-			100 gal gelled salt wa		
				<u> </u>	<u></u>	<u>ith 150,000</u>			
			•			<u>est 5 d-1 21</u>	<u>14 242 1008 3</u> 6		
					L				
33.		ation Mathed /El-		DUCTION	nd type nump)	Wall Statu	s (Prod. or Shut-in)		
Date First Production 8ー23ー75	Produ	ing 2"xl	wing, gas lift, pump "x12" Har	vester-	-Fisher	เกิมอาน			
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas — MCF	Water - Bbl.	Gas-Oil Ratio		
		0.1046 0120	Test Period		ł				
8-26-75	24 hrs.	. (Celevil-1-1-1-2		<u>1 94</u> Gas –		er – Bbl. 011	Gravity - API (Corr.)		
Flow Tubing Press.	Casing Pressure	e Calculated 2 Hour Rate	4- Oil - Bbl.	Gas -	wer wat		35.0		
34. Disposition of Gas Sold	Sold, used for fue	el, vented, etc.)	•			Test Witnessed E	Зу		
	Survey a					to be forwa	rded later.		
36. I hereby certify tha	t the information s	shown on both side	es of this form is tr	ue and compl	ete to the best of n	ny knowledge and belie	<u>.</u>		
SIGNED			Û	wner-Gp			eptember 1 , 1		
SIGNED	CAMAN AND					UAIE			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

					Ojo Alamo		
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
					Pictured Cliffs		
т.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	Т.	Devonian	Т.	Menefee	T.	Madison
т.	Queen	Т.	Silurian	т.	Point Lookout	т.	Elbert
Т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte
Т.	Glorieta	Т.	McKee	Bas	se Greenhorn	T.	Granite
т.	Paddock	Т.	Ellenburger	Т.	Dakota	Т.	
т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	Т.	
т.	Tubb	Т.	Granite	T.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	
т.	Abo	Т.	Bone Springs	Т.	Wingate	T.	
Т.	Wolfcamp	Т.	-	Т.	Chinle	Т.	
т.	Penn	Т.		Т.	Permian	Т.	
т	Cisco (Bough C)	Т.		Т.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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