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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☐
2. Name of Operator	5. State Oil & Gas Lease No. LG-0718
3. Address of Operator Marindale Petroleum Corporation	7. Unit Agreement Name
4. Location of Well Box 1955, Hobbs, NM 88240	8. Farm or Lease Name
UNIT LETTER 2 FEET FROM THE North LINE AND 1980 FEET FROM	9. Well No. 1
THE West LINE, SECTION 32 TOWNSHIP 20N RANGE 19E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3548.7 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface w/ 4" marker 10 ex
356-456 35 ex to surface
1600-1700 35 ex top of salt
2700-2900 35 ex base of salt
3800-3900 35 ex plug Queen
4260-4360 35 ex
Cement circulated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Johnson*

TITLE Secretary-Treasurer

DATE 2/11/77

APPROVED BY *Thomas M. May Jr.*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

14 1977

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-0718	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ CUFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
3. Name of Operator		Yates State #2	
Martindale Petroleum Corporation		9. Well No.	
4. Address of Operator		3	
Box 1755, Hobbs, NM 88240		10. Field and Pool, or Wildcat	
5. Location of Well		Undesignated	

UNIT LETTER	F	LOCATED	1730	FEET FROM	North	LINE AND	1930	FEET FROM	12. County
West	LINE OF SEC.	32	TAP.	203	RGE.	39-			Lea

15. Date Spudded	8/14/75	16. Date T.D. Reached	8/20/75	17. Date Comm. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	3548.7 GL	19. Elev. Casinghead	
20. Total Length	4360	21. Plug Back T.D.		22. Multiple Complet. How Many		23. Intervals Drilled By	Rotary Tools X	Cable Tools	
24. Interval(s) of this completion - Top, bottom, size								25. Was Directional Survey Made	
								yes	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Dual laterlog, sidewall neutron porosity Gamma Ray								no	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28.7 J-55 used	356'	11"	175 xx 2" CCL -circulated	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

28. Perforation Interval (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

PRODUCTION							
30. Date First Production		31. Production Method (Flowing - gas lift, pumping - size and type pump)				32. Well Status (Prod. or Shut-in)	
						Plugged	
33. Date of Test	Hours Tested	Coke Size	Fluids For Test Period	Oil - Sol.	Gas - MCF	Water - Sol.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Sol.	Gas - MCF	Water - Sol.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
Deviation Survey, copies of both logs	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	DATE
<i>[Signature]</i>	2/11/77
TITLE Secretary-Treasurer	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1025.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1430</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1630</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2870</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3140</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3860</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4060</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4340</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1430	1430	Anhydrite, surface rock & sand				
1430	1630	200	Salt Anhydrite				
1630	2370	1240	Salt				
2870	3140	270	Yates				
3140	3860	720	Seven Rivers				
3860	4060	200	Queen				
4060	4340	280	Grayburg				
4340	4360	20	San Andres				

FEB 14 1977
OIL CONSERVATION COMMISSION
HOBBS, N. M.

M-G-F DRILLING CO., INC.

1126 VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - MU 4-7121

INCLINATION REPORT

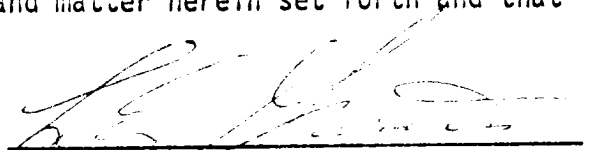
OPERATOR: Martindale Petroleum
P. O. Box 1955
Hobbs, New Mexico 88240

LOCATION: Yates State # 3
Section 32,
T-20-S, R-39-E
Lea County, N.M.

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
370	1/4	4124	3/4				
840	3/4	4360 TD	3/4				
1300	3/4						
1695	1						
2039	1						
2310	1						
2545	3/4						
3042	1						
3160	3/4						
3500	3/4						
3847	3/4						

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Drilling Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this the 29th day of August, 19 75.


Notary Public in and for Midland
County, Texas

My Commission Expires:
June 1, 1977

RECEIVED

11 31 57

ON RECEIPT OF COMM.
RECEIVED, N. M.