

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	
Operator	

JACK MARKHAM

Address
SUITE 1212, 1500 BRAODWAY, LUBBOCK, TEXAS 79401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter oil:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name STATE 36	Well No. 1	Pool Name, Including Formation BLINEBRY	Kind of Lease State, Federal or Fee STATE	Lease No. B-2523
Location				
Unit Letter I	: 1980	Feet From The SOUTH	Line and 660	Feet From The EAST
Line of Section 36	Township 21 S	Range 36 E	, NMPM, LEA County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
TEXAS NEW MEXICO		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
GETTY		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 36
	Twp. 21 S	Rge. 36 E
	Is gas actually connected? YES	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hes'v.	Diff. Res.
	X			X		X		X
Date Spudded 9/22/75	Date Compl. Ready to Prod. 7/15/83	Total Depth 6831	P.B.T.D. 5877					
Elevations (DF, RAB, RT, GR, etc.) 3482 GR; 3494 KB-Datum	Name of Producing Formation BLINBRY	Top Oil/Gas Pay 5494	Tubing Depth 5758					
Perforations 5822-28, 5762-67, 5694-5706, 5646-53, 5601-6, 5578-81, 5547-50 5539-41, 5494-98 1 JSPF			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11 inch	8-5/8 inch	1190	500 SX CIRC
7-7/8 inch	5-1/2 inch	6826	950 SX TOC 2500
	2-3/8 inch	5758	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/20/83	Date of Test 7/27/83	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 hrs	Tubing Pressure 120	Casing Pressure 140	Choke Size 26/64
Actual Prod. During Test 66	Oil-Bbls. 66	Water-Bbls. -0-	Gas-MCF 280

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



AGENT

7/29/83

(Date)

OIL CONSERVATION DIVISION

AUG 5 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.

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AUG 4 1983
O.C.D.
HOBBS OFFICE

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AUG 1 1983
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