

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2523	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator JACK MARKHAM		8. Farm or Lease Name STATE 36	
3. Address of Operator SUITE 1212, 1500 BROADWAY, LUBBOCK, TEXAS 79401		9. Well No. 1	
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3482 GR; 3494 KB (datum)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Plug Back, Perforating & Stimulation ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Total Depth 6131 feet with 5 1/2 inch casing cemented at 6826 feet.
Drinkard perfs 6525 - 6586 (33holes) RBP set at 5877 and tested to 1250 lbs- No pressure loss
Spotted 300 gal 10% acid.
Schlumberger perforated 5494-98; 5539-41; 5547-50; 5578-81; 5601-06; 5646-53; 5694-706;
5762-67; 5822-28 (47 holes total)
Ran Halliburton RTTS on 2 7/8" tubing. Tested casing above packer to 1000 lbs, no pressure loss. Halliburton treated casing perfs 5494-5820 with 3000 gal 15% acid.
Swabed well dry. Halliburton fracked well with 25000 lbs 20-40 sand, 6000 lbs 10-20 sand and 855 bbls gelled water. Swabbed and flowed well to frac tank. Layed down 2 7/8 frac tubing. Ran 2 3/8 J-55 to 5758 and retruned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE AGENT DATE 7/28/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE AUG 5 1983

CONDITIONS OF APPROVAL, IF ANY

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