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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-2523</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Jack Markham</b> 3. Address of Operator <b>Suite 1212, 1500 Broadway, Lubbock, Texas 79401</b> 4. Location of Well UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>East</b> THE <b>36</b> LINE, SECTION <b>21-S</b> TOWNSHIP <b>36-E</b> RANGE <b>36-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3482 GR; 3494 KB (datum)</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>State 36</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Drinkard</b> 12. County <b>Lea</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Perforating &amp; stimulation</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Total depth 6831 feet with 5-1/2 inch casing cemented at 6826 feet.**

Western perforated 5-1/2 inch casing with one 0.32" JSFF: 6525-6540; 6546-6550; 6556-6560; 6564-6568; 6574-6576; and 6582-6586 feet (33 holes total). Ran Baker model "C" full bore retrievable cementer packer on 2-7/8 inch frac tubing. Set packer at 6458 feet after checking COD at 6883'. Tested casing above packer to 1500 psig with water. No pressure loss. Halliburton treated casing perfs 6525-6586 feet with 2500 gal 15% IST NE acid followed by 27,500 pounds 20/40 and 12,000 pounds 10/20 sand in 900 bbl gelled water and 18 7/8 inch RCN balls. All gelled water treated with 140 gallons Halliburton Protex All scale inhibitor and Adomite Aqua. ISDP at end of frac 1150 psig. Job complete 10:45 AM September 24, 1975. Swabbed and flowed well to frac tanks to clean. Layed down frac tubing. Ran new 2-3/8 inch J-55 tubing to 6613 feet KB. Tubing perfs 6579-6582 feet. Top seating nipple 6512 feet; top Baker tubing anchor-catcher 6513 feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. W. H. H.* TITLE Agent DATE October 20, 1975

APPROVED BY *J. W. H. H.* TITLE  DATE OCT 21 1975  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 2 1975

U.S. CONSERVATION COMM.  
FEDERAL A. M.