NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sq. Indicate Type of Lease State X Fee This form for proposals to Drill on to DEPPEN on PLUS BACK to a Different reservoir. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) To Unit Agreement Name NA Na Na Na Address of Operator JACK MARKHAM State 36 Sq. Well No. Suite 1212, 1500 Broadway, Lubbock, TX 79401 2	OF UPIES RECEIVED					Form C-103	
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OIL CONSERVATION COMM. HOBBS, N. M.