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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 2523

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jack Markham	8. Farm or Lease Name State 36
3. Address of Operator Suite 1212, 1500 Broadway, Lubbock, Texas 79401	9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3478 GR; 3490 KB (datum)	12. County Isa

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perforating and stimulation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth 6815 feet with 5-1/2 inch casing cemented at 6806 feet.

Western perforated 5-1/2 inch casing with one 0.32" JSFF: 6491-6495; 6500-6505; 6510-6523; 6529-6533; 6558-6562; and 6602-6606 (32 holes total). Ran Baker model "C" full bore retrievable cementer packer on 2-7/8 inch frac tubing. Set packer at 6420 feet after checking COD at 6758 feet. Halliburton casing perfs 6491-6606 feet with 2500 gal 15% IST NE acid followed by 27,500 pounds 20/40 sand and 12,000 pounds 10/20 sand in 1000 bbl gelled water and 15 - 7/8 inch RCN balls. All gelled water treated with Adomite Aqua, and 140 gallons Protex All for scale inhibition. Frac tubing press 3800 to 5200 psig. AIR 16 BPM. ISDP 2600 psig. Job complete 5:05 PM October 1, 1975. On October 2, removed BOP and tubing head housing. Installed new secondary seal below cut-off of 5-1/2 inch casing. Nippled up tubing head and BOP. Tested casing above packer at 6420 feet to 1500 psig w/water. No pressure loss. Swabbed and flowed well to frac tanks to clean. Layed down frac tubing. Ran new 2-3/8 inch J-55 tubing to 6608 feet KB. Tubing perfs 6573-6576 feet; Top seating nipple 6446 feet; top Baker tubing anchor-catcher 6447 feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wanda Hall TITLE Agent DATE October 20, 1975

APPROVED BY Jerry Sexton TITLE SUPV DATE 10/20/75
CONDITIONS OF APPROVAL, IF ANY: