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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
JACK MARKHAM

2. Address of Operator
Suite 1212, 1500 Broadway, Lubbock, Texas 79401

3. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-2523

7. Unit Agreement Name
NA

8. Farm or Lease Name
State 36

9. Well No.
2

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3478 GR; 3490 KB (datum)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6815 feet, Ran 1 joint (44') 17 lb. & 160 joints (6751') 15.5 lb. K-55 LT&C New Casing. Cemented at 6806 feet with 250 sacks Halliburton Lite w/1/4 lb. Flocele/ck and 700 sacks 1:1 class C and Poz Mix with 2% gel, 0.5% CFR-2, 8 lb. salt and 1/4 lb. Flocele/sk. Total slurry volume 238.5 bbl. Plug down 9:40 AM, MDT, September 25, 1975. After 8 hrs. WOC, temperature top cement 2500' (Base salt 2485' by drilling time). Released rig, will report casing test when completion operations are commenced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack Markham TITLE OWNER DATE 10/6/75

APPROVED BY Les Clements TITLE OIL & GAS INSPECTOR DATE OCT 10 1975

CONDITIONS OF APPROVAL IF ANY:
Oil & Gas Insp.