

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E 2523	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator	N A
JACK MARKHAM	8. Farm or Lease Name
3. Address of Operator	State 36
Suite 1212 - 1500 Broadway - Lubbock, Texas 79401	9. Well No.
4. Location of Well	2
UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3478 GR; 3490 KB (datum)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6815 feet. Ran 1 joint (44') 17# and 160 joints (6751') 15.5# K-55 LT&C new casing. Cemented @ 6806' with 250 sx Halliburton Lite w 1/4 lb. Flocele/sk and 700 sx, 1-1 class C and Pox mix with 2% gel, 6.5% FR-2, 8# salt and 1/4 lb. flocele/sk. Total slurry volume 238.5 bbl. Plug down 9:40 A.M. MDT, September 25, 1975. After 8 hours WOC, temperature top cement 2500' (Base Salt 2485' by drilling time). Released rig. Will report casing test when completion operations are commenced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Markham TITLE Owner DATE 10-2-75
Orig. Signed by
APPROVED BY John Runyan TITLE Geologist DATE 10-2-75
CONDITIONS OF APPROVAL, IF ANY:



COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXPRESS 3-3813
611 GRIMES
P. O. BOX 1829
HOBBS, NEW MEXICO

TEMPERATURE SURVEY

OPERATOR Jack Markham
FIELD Drinkard
LEASE State 36 WELL No. 2
DATE 9-25-75 TIME RUN 5:30 Pm
RECORDED BY Loper
WITNESSED BY Lou Stern
REMARKS:

PIPE SIZE 5 1/2 HOLE SIZE 7 7/8
SET @ 6808 FC @ 6763 TYPE STRING Prod.
TIME PLUG DOWN 9:30 Am
CEMENTED BY Halliburton
ZERO POINT KB INST. NO. 224
CEMENT 250 sx Lite Poz, 1/4 # flo seal, 700sx
C 1:1 Poz w/2% Gel, 8# salt/sx 1/4 # flo seal

TOP CEMENT 2500'
MAX. DEPTH OF SURVEY 6763 KB

