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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 2523	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NA
3. Address of Operator	8. Farm or Lease Name
Suite 1212, 1500 Broadway, Lubbock, Texas 79401	State 36
4. Location of Well	9. Well No.
UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	2
	10. Field and Pool, or Wildcat
	Drinkard
	12. County
	Lea
15. Elevation (Show whether DF, RT, GR, etc.)	
3478 Fr; 3490 KB (datum)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11-inch hole 8:30 A.M. MDT Sept. 10, 1975. Drilled to TD 1195 feet. Top Rustler Anyhdrite 1135 feet. Ran 28 joints (1183') 8-5/8" OD 2416 ST&C 8Rd thd. new casing. (Cemented casing at 1195 ft. with: 300 Sx Halliburton Lite w/10# salt & 1/4 lb. Flocele sk.; and 100 Sx Class "C" w/2% calcium chloride. Plug down 2:30 PM MDT Sept. 11, 1975. Circulated calculated 12 bbls. (37 sx.) cement. WOC 18 hr. tested casing to 1000 psi for 30 minutes. No pressure loss. Drilled plug and 7-7/8" hole ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>[Signature]</u>	TITLE <u>Owner</u>
DATE <u>9-18-75</u>	
APPROVED BY <u>[Signature]</u>	TITLE <u></u>
DATE <u></u>	
CONDITIONS OF APPROVAL, IF ANY:	