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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 670, Hobbs, N.M. 88240</p>		<p>8. Form of Lease Name H. T. Mattern (NCT-C)</p>
<p>4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 510 FEET FROM THE east LIVE, SECTION 18 TOWNSHIP 21S RANGE 37E NMPM.</p>		<p>9. Well No. 6</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3485' GL</p>		<p>10. Field and Pool, or Well Unit Drinkard</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6750' PB.

Pulled producing equipment. Perforated additional Drinkard zone in 5 1/2" casing with 4, 1/2" JHPF at 6482-84', 6518-20', 6592-94', 6617-19', 6633-35' and 6656-58'. Ran treating equipment and treated new perforations with 3500 gallons 15% NE acid. Flushed with brine water. Maximum pressure 2800#, ISIP 1500#. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 6613'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kozekwa TITLE Project Petroleum Engineer DATE 10-16-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: