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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3485' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> Perforate additional Drinkard zone, acidize and frac treat.	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6790' TD, 6750' PB.

Pull producing equipment. Perforate additional Drinkard zone in 5-1/2" casing with 4, 1/2" JHPF in the approximate interval 6482' to 6658'. Run treating equipment and treat new perforations with 2500 gallons of 15% NE HCL acid and frac with 12,000 gallons of gel water and 30,000 gallons with 1 to 2# SPG. Flush with 1800 gallons of gel water. Swab and clean up. Pull treating equipment. Run 2-7/8" tubing, rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>October 6, 1975</u>
APPROVED BY <u>John R. Ritten</u>	TITLE <u>Geologist</u>	DATE <u>OCT 8 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 7 1975

U.S. CONSERVATION COMM.
HOBBBS, H. M.