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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name H. T. Mattern (NCT-C)
Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21-S RANGE 37-E NMPM.		9. Well No. 6
15. Elevation (Show whether DF, RT, GR, etc.) 3485' GL		10. Field and Pool, or Willpat Undesignated Drinkard
12. County Lea		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6790' TD, 6750' PB.

Reached total depth of 7-7/8" hole at 6790' at 8:30 AM, September 6, 1975. Ran 188 joints and 1 cut joint, 6777' of 5-1/2" OD 15.50# K-55 LT&C casing set and cemented at 6789' with 240 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 440 sacks of Class H with .5% CFR-2. WOC 8 hours. Temperature survey indicated TOC at 1970' WOC over 24 hours. Tested casing with 1000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Koryshwa TITLE Project Petroleum Engineer DATE September 10, 1975
Orig. Signed by John Rungen
Geologist
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: