

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25111	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name H. T. MATTERN NCT-C	
8. Well No. 7	
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3514' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	4. Well Location Unit Letter <u>J</u> : <u>2130'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3514' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

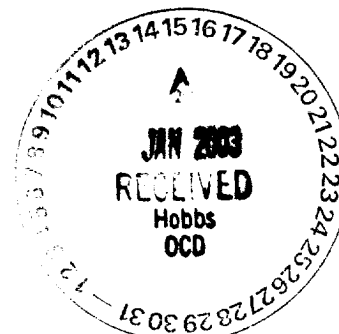
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-02: MIRU KEY #307.
12-05-02: TIH & TAG @ 5386. DISPL HOLE W/2% KCL FR. PULL GR/NEUTRON/CCL LOG FR 5200-2600.
12-06-02: RUN CBL FR 4300-2300. TOC @ 2420. PERF 3830-34, 3850-54, 3863-65, 3873-75, 3884-89, 3900-03, 3918-21, 3925-28, 3936-40, 3951-55, 3960-63, 3970-73. SET PPI TOOL @ 3781.
12-09-02: ACIDIZE GRAYBURG PERFS 3830-3973 W/3000 GALS 15% ANTI-SLUDGE HCL. FLUSH BACKSIDE W/20 BBLS 2% KCL FW. SET PPI PKR @ 3802. RU SWAB.
12-10-02: REL PPI PKR @ 3802. TIH W/RBP & PKR ON WS. SET RBP BELOW PERFS @ 3985. PULL UP & SET PKR @ 3945. RU SWAB.
12-11-02: MOVE TOOLS. SET RBP @ 3945 & PKR @ 3913. RU SWAB.
12-12-02: PULL & SET PKR @ 3817. RU SWAB. TBG DRY.
12-13-02: RU SWAB. FLOWING ON FULL OPEN 2" VALVE. SMALL AMOUNT OF GAS - NO FLUID.
12-16-02: REL PKR SET @ 3817. ENGAGE & REL RBP @ 3917. TIH W/2 7/8" WS. PU PKR & 50 JTS 2 3/8" IPC PROD TBG.
12-17-02: SET PKR @ 3798. REL FROM ON/OFF TOOL. DISPL W/2% KCL FW. ENGAGE ON/OFF TOOL. EQUALIZE & PULL BLANKING PLUG. RU SWAB. FLOW TO TANK ON FULL OPEN VALVE FOR 1 1/2 HRS.
12-18-02: HOOK UP FLOWLINE.
12-24-02: ON 24 HR OPT. PUMPING 6 OIL, 390 WATER, & 127 MCF.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/13/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

DeSoto/Nichols 12-93 ver 1.0

2A Blinberry