

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25111
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	H. T. MATTERN NCT-C
8. Well No.	7
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name H. T. MATTERN NCT-C	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION ☐			
2. Name of Operator CHEVRON USA INC		8. Well No. 7	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location Unit Letter <u>J</u> : <u>2130'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>21-S</u> Range <u>37-E</u> NMPM LEA COUNTY			
10. Date Spudded 12/4/2002	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/9/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3514' KB
15. Total Depth 6785'	16. Plug Back T.D. 5506'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3830-3973' GRAYBURG			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/NEUTRON/CCL, CBL			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3799'

26. Perforation record (interval, size, and number) 3830-34, 3850-54, 3863-65, 3873-75, 3884-89, 3900-03, 3918-21, 3925-28, 3936-40, 3951-55, 3960-63, 3970-73'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3830-3973' AMOUNT AND KIND MATERIAL USED ACIDIZE W/3000 GALS 15% ANTI-SLUDGE
---	---

28. PRODUCTION							
Date First Production 12/19/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 12-24-02	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 127	Water - Bbl. 390	Gas - Oil Ratio 21167
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
--	-------------------

30. List Attachments NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Leake</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>1/13/2003</u>	Telephone No. <u>915-687-7375</u>
TYPE OR PRINT NAME <u>Denise Leake</u>	