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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name H.T. Mattern (NCT-C)
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>J</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3502' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>TA Drinkard zone; Recompleted in</u> <input checked="" type="checkbox"/>	
		<u>Blinebry</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-78: Pulled producing equipment. Ran & set 5-1/2" CIBP @ 6400', temporarily abandoning Drinkard zone. Tested CIBP to 750#; held o.k. 9-28-78: Perforated Blinebry intervals 5556-58', 5594-96', 5648-50', 5683-85', 5733-35', 5776-78' & 5848-50' with (2) 1/2" JHPF. 9-29-78: Ran treating equipment. Straddled & acidized each set of Blinebry perfs 5556-5850' with 200 gallons 15% NE HCl acid. Swabbed back acid residue & water. 9-30-78: Fracture treated new perfs with 47,300 gallons of 8.6# gelled brine & 80,000# 20/40 sand in 4 stages. Ppd 200 gallons 15% NE acid between stages & diverted with (6) 7/8" RCNB sealers between stages. Maximum pressure, 5300#. Minimum pressure, 4700#. AIR, 16.5 BPM. ISIP, 1600#. Omission: Flushed with 1500 gallons gelled brine. 10-1-78: Pulled treating equipment. Ran production tubing & packer. Set packer @ 5545' in 9,000# tension. 10/2-5/78: Swabbed back load water. 10-5-78: Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.B. Sikes, Jr. TITLE Area Engineer DATE 10-12-78

APPROVED BY John W. Dwyer TITLE Geologist DATE OCT 16 1978

CONDITIONS OF APPROVAL, IF ANY: