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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER J 2130 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Undesignated Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3502' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling Company spudded 11" hole at 2:30 PM, September 9, 1975. Drilled to 1295'. Ran 27 joints and 1 cut joint, 1282' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1295' with 300 sacks of Class C with 4% gel and 2% Ca Cl2 and 200 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC 24 hours. Tested casing with 1250#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1295' at 2:30 PM, September 11, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>September 12, 1975</u>	
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>SF</u>	
CONDITIONS OF APPROVAL: <u>None</u>			