

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-25112

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

7. Lease Name or Unit Agreement Name

H.T. MATTERN (NCT-C)

8. Well No.

8

9. Pool name or Wildcat

WANTZ; ABO

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 447 Feet From The EAST Line

Section 18 Township 21S Range 37E NMPM 1EA County _____

10. Date Spudded

11. Date T.D. Reached

11/18/00

12. Date Compl. (Ready to Prod.)

12/9/00

13. Elevations (DF & RKB, RT, GR, etc.)

3484'

14. Elev. Casinghead

15. Total Depth

7291'

16. Plug Back T.D.

7291'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6795'-7291'

Open Hole per JKA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/DLL/SOL/DSN/CSNG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-2/8"	7253'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6464'-6708' (SQZD)

5507'-5802' (SQZD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6795'-7291' 434 BBLs 20%, 33 BBLs 10% GEL W/

6847 350# GRS & 150# BAF

6447'-7276' 5000 GALS 20%

28. PRODUCTION

Date First Production 12/9/00		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 3/21/01	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 84	Water - Bbl. 67	Gas - Oil Ratio 5600	
Flow Tubing Press. 60	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 15	Gas - MCF 84	Water - Bbl. 67	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley

Printed Name

J. K. RIPLEY

Title REGULATORY O.A. Date 4/23/01

