

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-11
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Perforated and completed in Blinebry, prior to commingling Blinebry & Drinkard in well bore. (R-5274).
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-C)	Well No. 8	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter A ; 660 Feet From The North Line and 447 Feet From The East				
Line of Section 18 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1142, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 18
	Twp. 21-S	Rge. 37-E
	Is gas actually connected? Yes When 10-15-76	

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-517**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	XX					XX		
Date Spud Completed 10-15-76	Date Compl. Ready to Prod. 10-15-76		Total Depth 6795'		P.B.T.D. 5951'			
Elevations (DF, RKB, RT, GR, etc.) 3484' GL	Name of Producing Formation Blinebry		Top Oil/ Gas Pay 5507'		Tubing Depth 5313'			
Perforations 5507' to 5802'					Depth Casing Shoe 6795'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1278'		500 sacks (Circulated)			
7-7/8"	5-1/2"		6795'		750 sacks (TOC at 2260')			
	2-3/8"		5313'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-15-76	Date of Test 10-22-76	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 120#	Casing Pressure ---	Choke Size 26/64"
Actual Prod. During Test 95 barrels	Oil-Bbls. 64	Water-Bbls. 31	Gas-MCF ---

GAS WELL

Corrected Gravity 37.6

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. R. Korykawa
(Signature)
Project Petroleum Engineer
(Title)
October 27, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 28 1976**, 19
BY **[Signature]**
TITLE **SUPPLY DISTRICT**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

OCT 27 1976

OIL CONSERVATION COMM.
HOBBS, N. M.