

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR RE-LEASE A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-LEASE FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Date
2. Name of Operator Gulf Oil Corporation	8. Form of Lease Being H. T. Mattern (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>447</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3484' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Perforated and completed in</u> <input type="checkbox"/>	

Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5951' PB.

Pulled producing equipment. Perforated Blinebry zone in 5-1/2" casing with 2, .75" JHPF at 5507-09', 5575-77', 5638-40', 5693-95', 5762-64' and 5800-02'. Set retrievable BP at 5951'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE HCL acid and frac with a total of 54,000 gallons of gel water and 57,500# sand. Maximum pressure 3500#, minimum 2250#. AIR 20.7 BPM. Pulled treating equipment. Ran 2-3/8" tubing and set at 5313'. Swabbed and cleaned up and placed well on production. Will produce Blinebry until well stabilizes, then retrieve BP at 5951' and commingle Blinebry and Drinkard in well bore, as authorized by R-5274.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Kozakawa TITLE Project Petroleum Engineer DATE October 27, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 27 1976

OIL CONSERVATION COMM.
HOBBS, N. M.