

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>447</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name H. T. Mattern (NCT-C)
9. Well No. 8
10. Field and Pool, or Wildcat Blinebry & Drinkard

15. Elevation (Show whether DF, RT, CR, etc.) 3484' GL

12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER Perforate Blinebry and commingle B1
W/existing Drinkard in well bore, R-5274

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6753' PB.

Pull producing equipment. Clean out to 6753' if necessary. Perforate Blinebry zone in 5-1/2" casing with 2, .75" JHPF in the approximate interval 5507' to 5802'. Run treating equipment and treat new perforations with 3,000 gallons of 15% NE HCL acid and frac with 12,000 gallons of gel brine and 30,000 gallons containing 1-1/2 to 2# SPG. Flush with 5800 gallons of gel brine water. Swab and clean up and obtain stabilized test on Blinebry zone. Pull treating equipment. Run 2-3/8" tubing and packer. Set bottom of tubing at approximately 6650' and packer at 5450'. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE September 30, 1976

APPROVED BY [Signature] TITLE Supv. DATE 10/1/1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

U.S. AIR FORCE
OFFICE OF THE COMPTROLLER
WASHINGTON, D.C.