

DISTRIBUTION	
SA TAFE	
FILE	
G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ **New Well**
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-C)	Well No. 8	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter A : 660 Feet From The North Line and 447 Feet From The East Line of Section 18 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1142, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 18	Twp. 21-S	Rge. 37-E	Is gas actually connected? Yes	When 12-5-75

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-517**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-22-75	Date Compl. Ready to Prod. 12-2-75		Total Depth 6795'		P.B.T.D. 7653'			
Elevations (DF, RKB, RT, GR, etc.) 3484' GL	Name of Producing Formation Drinkard		Top Oil/ Gas Pay 6464'		Tubing Depth 6385'			
Perforations 6464' to 6708'					Depth Casing Shoe 6795'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1278'		SACKS CEMENT 500 sacks (Circulated)			
7-7/8"	5-1/2"		6795'		750 sacks (TOC at 2260')			
	2-3/8"		6385'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-2-75	Date of Test 12-7-75	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 500#	Casing Pressure --	Choke Size 20/64"
Actual Prod. During Test 181 barrels	Oil - Bbls. 138	Water - Bbls. 43 (Load)	Gas - MCF 871

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.F. Berlin
(Signature)
Area Engineer
(Title)
December 8, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **Larry Sexton**
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED
JUN 8 1976
INVESTIGATION COMM.
F. B. I.