DISTRIBUTION SANTAFC	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-103 Supersedes Old C-162 and C-163 Effective 1-1-65
U.S.G.S. LAND OFFICE CPERATOR			Sa. Indicate Type of Lense State Fee Z 5. State Ch. & Gas Lense M
SUNDR OR NOT USE THIS FORM FOR FORE	Y NOTICES AND REPORTS ON WELLS POSALS TO SOUL OR TO DELPEN OF PLOS BACK TO A DI ON FOR PLANTE - (FORM G-101) FOR THE PROPUSAL	IFFEHENT RESERVOIR.	
WELL WELL WELL	OTHER-		7. Unit Acade conent Issue
Culf Oil Corporation			H. T. Mattern (NCT-C)
P. O. Box 670, Hobbs, N	.M. 88240		9. Weli No.
4. Locution of Well			10. Field and Pool, cr Vi.
	60 FEET FROM THE NORTH LINE AN		Drinkard
THE east LINE, SECTIO	N 18 TOWNSHIP 21S RANG	ge <u>37E</u> NMPM.	
	15, Elevation (Show whether DF, RT, G. 3484 GL	R, ctc.)	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON PEMEDIAL	E DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TE	EST AND CEMENT JOB	
CTHER			
17. Describe Proposed or Completed Operators) SEE RULE 1103.	erations (Clearly state all pertinent details, and give	ve pertinent dates, including	estimated date of starting any propose?
Capitan Drilling Company spudded 11th hole at 1:30 p.m. 10-22-75. Drilled to 1278th. Ran 30 joints and 1 cut joint, 1265th, 8-5/8th OD 24# K-55 ST&C R-3 Class A casing set and cemented at 1278th with 300 sacks Class C with 4% Gel and 2% CaCl2 followed with 200 sacks Class C with 2% CaCl2. Cement circulated. WOC & NU 18 hours. Tested casing with 1900#, 30 minutes, OK.			
Started drilling 7-7/8" hole at 7:30 a.m., 10-24-75 at 1278.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED B. J. Berlin	7 THE Area Engir	neer	DATE 10-27-75
J	for for		July 18 1212
CONDITIONS OF APPROVAL, IF ANY	TITLE	and the second s	DAIF ,

1. 27 1975 1. Carriero de Consta

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