

PULLING UNITS  
WORKOVER RIGS  
REVERSE CIRCULATION UNITS  
POWER TONGS

## CARR WELL SERVICE, INC.

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ROUSTABOUT GANGS  
SPRAY PAINTING  
CONTRACT PUMPING  
RENTAL TOOLS

### PLUGGING PROCEDURES

Hunt Industries Partnership A  
State 15 #1  
Lea County, New Mexico

#### Well Specs:

13 3/8" at 390', cement circ.  
9 5/8" at 5499', cement circ.  
7" at 11,449', TOC 5000'  
4 1/2" liner, 11,088' - 12,458'  
2 7/8" tubing and rods at 11,000' +/-  
Perfs. at 11,981' - 12,135'

#### Procedure:

1. Move in and rig up plugging equipment. Dig work pit.
2. POOH with rods and pump. NU BOP.
3. Release TAC and POOH with tubing. Lay down production equipment.
4. Rig up wireline truck. RIH with 7" CIEP set and top with 20' of cement at 11,000'.
5. RIH with tubing to 10,950'. Mix mud and circulate hole with 10# MLF.
6. PUH to 7600' and spot a 25 sack plug. POOH with tubing.
7. ND BOP and wellhead. Weld on 7" pull nipple. Remove casing slips and stretch 7" to determine free point and cut at free point.
8. POOH with 7" casing.
9. When plug tags okay. PUH to 5500' and spot a 45 sack plug. PUH, TOC and tag.
10. RIH with tubing to spot a 45 sack plug 50' in and out of stub at 5000'. PUH, WOC and tag.
11. When plug tags okay, PUH to 1800' and spot a 40 sack plug. POOH with tubing.
12. Cut wellhead off at least 3' below ground level and place a 10 sack plug in surface. Install DHM. Rig down and move off.