

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form O-104 Supersedes OIL O-104 and C-1 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL GAS				
OPERATOR					
PRODUCTION OFFICE					

Operator		Hunt Industries	
Address		1021 Western United Life Bldg.; Midland, Texas 79701 (915) 683-6186	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐
If change of ownership give name and address of previous owner		N. B. Hunt	

I. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
State 15	1	Osudo, South (Morrow Gas)	State, Federal or Fee
Location		State	
Unit Letter	N	1980	Feet From The West
Line of Section	15	Township	21-S
		Range	35-E
			NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	☐	or Condensate	☒
Koch Oil Company		Address (Give address to which approved copy of this form is to be sent)	
		P. O. Box 1558; Breckenridge, Texas 76024	
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☒
Phillips Pipe Line Company		Address (Give address to which approved copy of this form is to be sent)	
		Phillips Bldg.; Odessa, Texas 76760	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	N	15	21-S
			35-E
Is gas actually connected?	Yes	When	8-24-76

If this production is commingled with that from any other lease or pool, give commingling order number:			
III. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-29-75	4-11-76	12,459'	12,264'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
DF 3606, GR 3617'	Morrow	11,981'	11,094'
Perforations	Depth Casing Shoe		
11,981-11,997' & 12,122-12,135'			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	398'	407
12-1/4"	9-5/8"	5499'	750
8-3/4"	7"	11,449'	400
6-1/8"	4-1/2" liner; 2-1/2" tbq	Top-11,088 Btm-12,458'	175

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 18 1977, 19	
Jim C. Tittle (Signature) Engineer (Title) November 16, 1977 (Date)		BY Jerry Sexton Dist 1, Supv. TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	