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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. **Operator**
Hunt Industries
Address
Drawer 1350, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner _____

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name State 15	Well No. 1	Pool Name, including Formation Osudo, South (Morrow Gas)	Kind of Lease State, Federal or Fee State
Location Unit Letter N ; 1980 Feet From The West Line and 990 Feet From The South Line of Section 15 , Township 21-S Range 35-E , NMFM, Lea County			

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1558, Breckenridge, Texas 76024		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 15	Twp. 21-S Rge. 35-E
	Is gas actually connected? Yes		When 8-24-76

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-29-75	Date Compl. Ready to Prod. 4-11-76		Total Depth 12,459'		P.B.T.D. 12,264'			
Pool South Osudo	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,981'		Tubing Depth 11,094'			
Perforations 11,981-11,997' and 12,122-12,135'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		398'		407			
12-1/4"	9-5/8"		5,499'		750			
8-3/4"	7"		11,449'		400			
6-1/8"	4-1/2" Liner		Top 11,088 - Btm 12,458		175			
	2-1/2" Tubing		PBR 11,094					

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David Putnam **David Putnam**
(Signature)
Engineer
(Title)
August 31, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 2 1976**, 19_____
BY Jerry Sexton
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.