DESTRIBUTION NEW MENSO OF COMPLETVATION COMMISSION Dem C-104 SARFA FE Supervedgy Old C-101 and C-1 REQUEST FOR ALLOWABLE 1.11.11 ALID U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PROBATION OFFICE Operator N. B. HUNT Address 1021 Western United Life Bldg.; Midland, Texas 79701 (915) 683-6186 Reason(s) for liling (Check proper box) Other (Please explain) bere in New Woll Change in Transporter of Dry Gas Operator change of address Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No. State, Federal or Fee State 15 Osudo, South (Morrow Gas) State Location 1980 Feel From The West Line and South Feet From The 21**-**S 35-E Township Range , NMPM, Line of Section County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558; Breckenridge, Texas 76024 Koch Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Phillips Pipe LIne Company Phillips Bldg.; Odessa, Texas 79760 When Is gas actually connected? Soc. Unit Twp. If well produces oil or liquids, give location of tanks. N 15 21-S : 35-E Yes 8-24-76 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Same Resty, Dill. Resty. Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) X X Date Compl. Ready to Pred. 4-11-76 Total Depth Data Spudded 12,459' 12-29-75 12,2641 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tucing Depth 11,094' Depth Casing Shoe DF 3606, GR 3617 Morrow 11,981' Perforations 11,981-11,997' & 12,122-12,135' TUDING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 407 17-1/2" 12-1/4" 13-3/8" 398' 9-5/8" 5499 750 8-3/4" 7" 11,449 400 4-1/2" liner; 2-1/2" thy. Top-11,088 Btm-12,458 ALLOWABLE (Test must be after recovery of idela 29 Ame of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 6-1/8" TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Yest Tubing Pressure Casing Pressure Choke Size Lungth of Tost Water - Bbls. Gun - MCF Actual Fred, During Test Oil - Bble. GAS WELL Bbls. Condensate/NOACF Actual Fred. Tost-MCF/D Langth of Toel Gravity of Condensate 862 24 hours 191 Cauling Pressure (Lhut-in) Teating) tothed (pitet, back pr.) Tubing Prossure (Shut-in) 900# Back pressure 1790# 10/64" OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above in tree and complete to the best of my knowledge and belief. Original Dist I, Supv. TITLE . This form in to be filed in compliance with RULE 1104, 1) Robert W. Dodd If this in a request for allowable for a newly diffied or deepened (Signatura)

Division Engineer

July 20 1977

(Title)

well, this form must be accompanied by a tebulation of the deviation touts taken on the well in accordance with RULE 111.

All pections of this form must be filled out completely for allow-white on new and the opposited wells.

FIR out only fractions I, H. III, and VI for changes of owner, will name or number, or transporter, or other such change of condition

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE August 26, 1976

This is to notify the Oil Conservation Commission that connection for			
the purchase of gas from the	Hunt	Industre exactor	uis .
710 41			
H. S. State -15	<u>, </u>	15-21-35, Dsu S.T.R.	do do marrow
D:10. D. + 1	Vell Unit	S.T.R.	Pool
Chillys Petroleun Com	yrmj	_, was made on	8-23-76
		•	
		Phill	esi Petroleur Co. Purchaser
		9.0	E. Wilson Representative
		Plerica	I de sidenator

cc: To operator

Oil Conservation Commission - Santa Fe