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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101, FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Hunt Industries

Address of Operator
2500 First National Bank Bldg Dallas, Texas 75202

Location of Well
UNIT LETTER **N** **1980** FEET FROM THE **West** LINE AND **990** FEET FROM
THE **South** LINE, SECTION **15** TOWNSHIP **21-S** RANGE **35-E** NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K5389

7. Unit Agreement Name

6. Farm or Lease Name
State 15

9. Well No.
1

10. Field and Pool, or Wildcat
South Osado Morrow

11. Elevation (Show whether DF, RT, GR, etc.)
GR 3589

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Produce the Morrow	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Morrow zone (11981'-12135') in this well had neared it's economic limit with production tests of 129 MCFPD & 5 BCPD. A recompletion in the Wolfcamp was attempted. In February of 1979, 22 perforations from 10,871'-881' were treated. Treatment and subsequent testing indicated the formation to be extremely tight. In April, 1979, a larger acid job was conducted. The well again treated tightly with ISIP of 4700#. No fluid or gas production resulted. Due to the inability of this zone to produce, the well will be returned to Morrow production. Cementing of the Wolfcamp perforations is felt to be unnecessary since the zone was extremely tight and non-productive.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Tony G. [Signature] TITLE District Superintendent DATE 6-11-79

APPROVED BY Jerry Sexton TITLE Dist. I, Supv. DATE JUN 14 1979

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JUN 12 1979

OIL CONSERVATION COMM.
HOBBS, N. M.