

CONFIDENTIAL

Form C-105
Revised 1-1-65

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-5389	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						State "15"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						1	
Hunt Industries						10. Field and Pool, or Wildcat	
3. Address of Operator						Osudo, South (Morrow Gas)	
2500 First National Bank Building, Dallas, Texas 75202							
4. Location of Well							
UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 990 FEET FROM						12. County	
THE South LINE OF SEC. 15 TWP. 21-S RGE. 35-E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-29-75		3-4-76		4-11-76		3589' GL, 3607' KB	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		12,459'		12,360'		-	
23. Intervals Drilled By						24. Producing Interval(s), of this completion - Top, Bottom, Name	
Rotary Tools ☒ Cable Tools ☐						12,122-12,135' and 11,981-11,997'	
25. Was Directional Survey Made						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
BHC Acoustilog, Dual Laterolog, Gamma Ray-Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	398	17-1/2"	400 sx Class "C"			
9-5/8"	36 & 40	5,499	12-1/4"	1st: 125 sx Lite Water & 200 sx Class "C"			
				2nd: 425 sx Lite Water & 100 sx Class "C"			
7"	23 & 26	11,449	8-3/4"	400 sx Lite Water & 200 sx Class "H"			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11,088	12,458	175		2-7/8"	11,103	11,103
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12,122', 12,123', 12,124', 12,125', 12,131', 12,133', and 12,135' with 1 SPF (7 holes)				12,122-12,135' & 10,000 gallons 15% HCl & 10 ball sealers.			
11,981-11,997 - 1 shot every 2' (9 holes)							
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-11-76		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-29-76	24	10/64		165	862	0	5224
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
900	1790		165	862	0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vent						Clay Osborn	
35. List of Attachments							
Deviation Record, Form C-125							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>David Putnam</u>				TITLE <u>Engineer</u>		DATE <u>4-30-76</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	T. T. Rivers	T. Yates	3908	T. Miss - Barnett 12.447	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. McKee	T. Ellenburger	T. Dakota	T. Morrison	T. Todilto	T. Delaware Sand	5570	T. Bone Springs	7582	T. Wingate	T. Entrada	T. Tubb	T. Paddock	T. Blinberry	T. Gr. Wash	T. Granite	T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. 2nd " 9152	T. 3rd " 10,090
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	398		Surface Rock & Red Beds				
398	1925		Anhydrite & Red Beds				
1925	3695		Anhydrite & Salt				
3695	4038		Dolomite				
4038	5369		Dolomite & Lime				
5369	5543		Lime				
5543	6100		Dolomite & Sand				
6100	6935		Lime & Sand				
6935	7397		Lime				
7397	7920		Lime & Sand				
7920	9730		Lime & Shale				
9730	10093		Lime & Dolomite				
10093	10207		Lime				
10207	10620		Lime & Shale				
10620	10928		Lime & Sand				
10928	11162		Lime				
11162	11450		Lime & Shale				
11450	11512		Lime & Sand				
11512	12016		Lime & Shale				
12016	12035		Lime, Shale, & Sand				
12035	12060		Lime & Shale				
12060	12104		Lime, Shale, & Sand				
12104	12127		Lime & Shale				
12127	12134		Shale				
12134	12331		Lime & Shale				
12331	12357		Shale				
12357	12459		Lime & Shale				