

NO	COPIES RECEIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5389	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hunt Industries		8. Farm or Lease Name H. I. State "15"
3. Address of Operator 2500 First National Bank Bldg. - Dallas, Texas 75202		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21-S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat So. Osudo <i>W. Osudo</i>
15. Elevation (Show whether DF, RT, CR, etc.) G. L. 3589'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Change Operator <i>+</i>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded w/Texas West Oil & Gas as operator. Hunt Industries will move on larger rig to complete drilling to the Morrow.

Adequate blowout equipment will be utilized to insure safe operations at all times. This well is projected to test the Morrow formation and all zones of interest will be tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Wolfe</u>	TITLE <u>Assistant Petroleum Engineer</u>	DATE <u>12-12-75</u>
APPROVED BY <u>MAJOR I. [Signature]</u>	TITLE <u></u>	DATE <u>12-12-75</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 10 1975  
CALIFORNIA CONSERVATION COMMISSION  
FBI - S. O. M.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

AMENDED:  
CHANGE IN CASING PROGRAM  
CHANGE PROGRAM

5A. Indicate Type of Lease  
STATE ☒ FEE ☐  
5. State Oil & Gas Lease No.  
K-5389

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
2. Name of Operator Hunt Industries		7. Unit Agreement Name	
3. Address of Operator 2500 First National Bank Bldg. - Dallas, Texas 75202		8. Farm or Lease Name H. I. State "15"	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>15</u> TWP. <u>21-S</u> RGE. <u>35-E</u> NMPM		9. Well No. 1	
		10. Field and Pool, or Wildcat So. Osudo	
		12. County Lea	
		19. Proposed Depth 12,400'	
		19A. Formation Morrow	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) G. L. 3589'		21A. Kind & Status Plug. Bond Being Submitted	
		21B. Drilling Contractor Wharton Drilling Co.	
		22. Approx. Date Work will start *	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	350'	324	Surface
12 1/4"	9 5/8"	36	5350'	750	3000'
8 1/2"	7"	23 & 26	11400'	600	5000'
6 1/8"	4 1/2" Liner	11.6	11200'-12400	100	11200'

Adequate blowout equipment will be utilized to insure safe operations at all times. This well is projected to test the Morrow formation and all zones of interest will be tested.

\*Well spudded by Abbott Bros. 10-19-75 w/Texas West Oil & Gas as operator. Hunt Industries will move on larger rig to complete drilling to the Morrow.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. F. Wolfe G. F. Wolfe Title Assistant Petroleum Engineer Date 12-12-75

(This space for State Use)

Jerry Soren

Dist. E. Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

11-16-67

OIL CONSERVATION COMM.  
HODDS, R. M.