

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. LEASE DESIGNATION AND SERIAL NO. NM-25460	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ LIFT. RES./R. ☐ Other _____		3. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Teal Petroleum Company		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Drawer 2358 Midland, Texas 79701		8. FARM OR LEASE NAME TSS Federal Comm.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' PSL & 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. #1	
14. PERMITS NO. Letter		10. FIELD AND POOL OR WILDCAT Undesignated	
15. DATE SPUNDED 12-21-75		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T-21-S, R-32-E	
16. DATE T.D. REACHED 2-16-76		12. SURVEY OR C&G Lea	
17. DATE OF COMPLETION (If 1964) 3-6-76		13. COUNTY N. M.	
18. ELEVATION (DN, RM, RT, OR ETC.) 2738.83		19. SURV. C&G 3746	
20. TOTAL DEPTH, MD & TVD 14300'		21. PUMP, BACK TOL, MD & TVD 14165'	
22. PUMP, BACK TOL, MD & TVD ---		23. PUMP, BACK TOL, MD & TVD ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 13770 - 13862' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Gamma-ray Neutron Guard-Foxo		27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	45#	480	17 1/2"
8 5/8"	28 & 34#	5627	12 1/4"
5 1/2"	23, 20, 17#	14300	7 7/8"
CEMENTING RECORD			
650 SX			
2950 SX			
500 SX			
AMOUNT PULLED			

29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
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30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	13610	13610	
31. PERFORATION RECORD (Interval, size and number)			
13770-80'	0.25" hole	20 holes	
13788-90'	"	4 holes	
13802-12'	"	20 holes	
13836-40'	"	2 holes	
13852-62'	"	20 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
13770 - 13862	Acidized w/4000 gals of 7 1/2% Morrowflow acid plus 1000		
	SCF of nitrogen per bbl of acid.		
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
5-5-76	Flowing		Producing
DATE OF TEST	HOURS TESTED	CHOKED SIZE	FLOW, FOR TEST PERIOD
* 5-22-76	19	14/64"	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	---
2100	Packer	---	---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Sold			
35. LIST OF ATTACHMENTS			
Logs, Deviation Report, C-122			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____ TITLE District Engineer DATE 5-26-76			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instruction on Item 22 and 24, below regarding separate reports for separate completions.

Item 24: **Logs:** Prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and production logs, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments to be filed on this form, see Item 24.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completed), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 24: **Logs:** Attached supplemental records for this well should show the details of any multiple stage completion and the location of the completion tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Item 22 and 24 above.)

GENERAL INFORMATION				DETAILED DATA		LOGS	
LOCATION	TOP	BOTTOM	Interval	NAME	MEAS. DEPTH	TYPE	DEPTH
Morrow	13770	13862	Sand - Gas & Condensate	Anhydrite	1480	NA	NA
				Base Salt	3270	NA	NA
				Yates	3388	NA	NA
				Capitan Reef	3542	NA	NA
				Delaware Sand	5610	NA	NA
				Bone Spring	8650	NA	NA
				Wolfcamp	11164	NA	NA
				Strawn	12730	NA	NA
				Atoka	12872	NA	NA
				Morrow	13634	NA	NA