	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR DOGATION OFFICE	REQUEST F	ONSERVATION COMMISE	Form C=104 Supersedge Old C=104 and C=110 Effective 1=1=65
	PRORATION OFFICE Operator Gulf Oil Corporation Address Box 670, Hobbs; New Mext Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name	1co 88240 Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		
	and address of previous owner DESCRIPTION OF WELL AND L Lease Name Harry Leonard (NCT-E) Location Unit LetterA ;330	6 Drinkard	State, Federa	n or Fee State B-1732
		nehip 21–S Range 37.		Lea County
	Name of Authorized Transporter of Casinghead Gas (x) or Dry Gas () Name of Authorized Transporter of Casinghead Gas (x) or Dry Gas () Warren Petroleum Corporation If well produces oil or liquids, give location of tanks. Unit Sec. Twp. P.ge.		Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100 Is gas actually connected? Yes February 18, 1976	
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Rest. 1:1. Restv.
	Date Spudded <u>1-1-76</u> Elevations (DF, RKB, RT, GR, etc.) <u>3465' GL</u> Perforations 6461' to 6514'	Date Compl. Ready to Prod. 2-10-76 Name of Producing Formation Drinkard	XX Total Depth 6720' Top Oll/SX Pay 6461'	P.B.T.D. 6550' Tubing Depth 6412' Depth Casing Shee 6720'
	HOLE SIZE 11" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	CEMENTING RECORD DEPTH SET 1305' 6720'* 6412' *DV tool at 1290'	SACKS CEMENT 550 sacks (Circulated) 1050 sacks (TOC at 47')
V.	TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks 2-10-76 Length of Test 26 hours	DR ALLOWABLE (Test must be a) able for this de 2-18-75 Tubing Pressure 110#	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l Flowing Casing Pressure	Choke Size 21/64 [#]
	24 hours Actual Prod. During Teet 88 barrels	011 - Bble. 60	Water-Bbls. 28 (Load Water)	Gan-MCF 299
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Corrected Gravity Bbls. Condensate/MMCF	38.8 Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED	
	<u>C. R. Kouer</u> <u>Project Petroleum</u>		This form is to be filed in completice with ROLL or drepaned If this is a request for allowable for a newly dilled or drepaned well, this form must be accompanied by a tabulation of the unviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
	(Ti	:10)		

February 10. (Date) well name or number, or transporter, or other such change of condition.