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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Wilson State	
2. Name of Operator Belco Petroleum Corporation		9. Well No. 1	
3. Address of Operator P.O. Box 19234, Houston, Texas 77024		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC. 19 TWP. 21S RGE. 35E NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3642.1 GL		19. Proposed Depth 12,800	19A. Formation Morrow
21A. Kind & Status Plug. Bond Permanent	21B. Drilling Contractor Not Selected	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start 1-31-76			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	Circulate	Surface
12 1/4"	9 5/8"	40#	5600'	Circulate	Surface
8 1/2"	5 1/2"	17# & 20#	12800'	500 Sx.	9500'

BOP PROGRAM

13 3/8" csg. 12" Hydril will be installed and tested to 1500 psi. Two inch diverter line w/1500 psi working pressure valve will be installed below Hydril.

9 5/8" csg. 10" rams and blinds w/Hydril. Hydraulic choke and manifold. BOP stack and choke manifold will be tested to 5000 psi. At 10,000', a flo-show and gas separator will be installed. A set of PVT's will be used on steel mud pits.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 4-21-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Ernest Boyd* Title **Production Assistant** Date **1-16-76**

(This space for State Use)

APPROVED BY *Jerry Septon* TITLE **SUPERVISOR DISTRICT I** DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

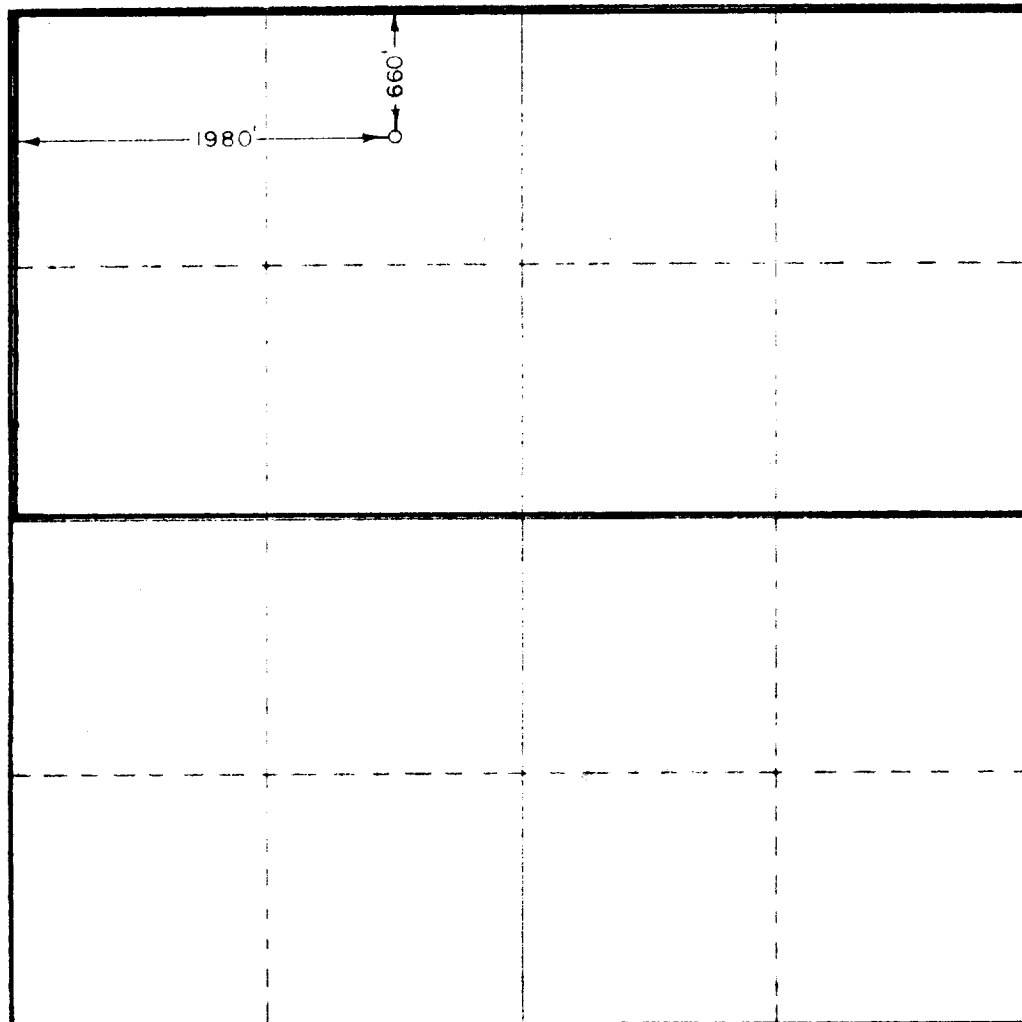
Operator Belco Petroleum Corporation			Lease Wilson State		Well No. 1
Tract Letter C	Section 19	Township 21 South	Range 35 East	County Lea	
Actual Footage Location of Well: 1980 feet from the West line and 660 feet from the North line					
Ground Level Elev. 3642.1	Producing Formation Morrow	Pool Wildcat	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

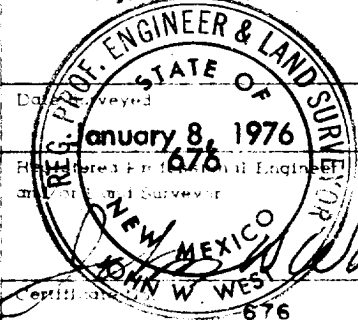
Ernest B. Byrd
Name
Production Assistant

Position
Belco Petroleum Corporation

Company
January 16, 1976

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 800 0