State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

7

WELL API NO.	
30-025-25254	
5. Indicate Type Of Lease	
STATE FEE	X

District II	3, 141VI 00	1240	_	M CON	CEDVAT	rioni i	חדעום	KOTO		30-025-2	5254					
	First, Artesia, NM 87210 OIL CONSERVATION DIVISION 2040 South Backage								5	5. Indicate Type Of Lease						
District III 2040 South Pacheco									1	STATE FEE X						
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV									. 7	6. State Oil & Gas Lease No.						
2040 South Pacheco, S	anta Fe, l	NM 87505														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
la. Type of Well: OIL WELL X GAS WELL DRY OTHER											7. Lease Name or Unit Agreement Name					
b. Type of Completic	on:															
NEW WORK DEEPEN DEEPEN BACK DIFF. OTHER											H. T. MATTERN (NCT-C)					
. Name of Operator											8. Well No.					
	Chevron U.S.A. Inc.											9. Pool name or Wildcat				
3. Address of Operato		-														
P.O. Box 1150				£ . 37e	452	<i>1</i> 5 a	/13	84/E		WANTZ; ABC						
4. Well Location	エアンボ	à P-	7-21	5-37e	621	15 4	'7	3/8								
SUR: Unit Letter_	P	: <u>660</u>	_ Feet l	From The	SOU	TH	Lin	e and	710	Feet F	om The	E	AST Li	.ne		
Section	7		Tow	nship 2:	1.S	Range	3.	7E	NMI	PM	IFA		County			
10. Date Spudded	11. Date	T.D. Reach	ed	12. Date Co	ompl. (Ready	to Prod.)		3. Elevat	tions (DF &	k RKB, RT, G	R, etc.)	14. Elev	v. Casinghead			
	<u> </u>			6,	9/01											
15. Total Depth		16. Plug Ba	ck T.D.	1	7. If Multipl Many Zor	e Compl.	How	18. In	ntervals ed By	Rotary To	ols	Cable T	ools			
7100′			.00′			108 !				<u> </u>		L	·			
 Producing Interval 6785'-7100' 		s completion	ı - Top, l	Bottom, Nam	e					2	0. Was Dire	ectional (Survey Made			
21. Type Electric and	Other Log	gs Run						· · · · · ·		22. Was We	l Cored			ᅱ		
SLDT/CN		-														
23.			CASI	NG REC	CORD (R	eport a	ıll stri	ngs set	t in well)	-			\neg		
CASING SIZE	V	VEIGHT LB.		DEPT			LE SIZ			MENTING R	ECORD	A	MOUNT PULL	ED		
NO NEW CASING														\Box		
			**											一		
	_			 		<u> </u>					·					
						 										
						 								—		
0.4				<u> </u>		<u> </u>			1					_		
24.				ER RECO		 _			25.	TUB	ING REC			_		
SIZE	TOP		BOTT	OM	SACKS CE	EMENT	SCREEN SIZE		SIZE		DEPTH SET		PACKER SE	T		
									:	2-3/8" 7076'				_		
26. Perforation record	(interval,	size, and nu	mber)							CTURE, CE						
							_	TH INTER		AMOUNT AND KIND MATERIAL USED						
NONE 6785'-7100'								,-	3200 GALS 15%							
														\dashv		
28.					PRODU	CTIO	N N			<u> </u>				-		
Date First Production		Product	ion Metl		g, gas lift, pu			type numn	,1		Well Stat	us (Prod	l. or Shut-in)			
6/9/01		l l	MPING		5, 6 1,1, 1			ope pump	,		PR		. or brian in,			
Date of Test	Hour	s Tested		hoke Size	Prod'n Fo	or (Oil - Bb	 I	Gas - MC	F Wate	- Bbl.		- Oil Ratio			
7/13/01	11001	24		W.O.	Test Perio		12	<u> </u>	51	1	i8		4250			
Flow Tubing Press.	Casir	ng Pressure		alculated 24- our Rate	Oil - Bbl.		Gas -	MCF	Water	- Bbl.	Oil Gravi	ity - API	-(Corr.)	/		
200		0			12			51	5	8		-		A		
29. Disposition of Gas	(Sold, u.	sed for fuel,	vented, e	etc.)		. "	-	····			tnessed By			7		
SOLD														- 1		
30. List Attachments						·		······································		1				\neg		
31. I hereby certify to	hat the ir	nformation	shown	on both side	s of this for	m is true	and co	omplete t	o the best	of my knowl	edge and b	elief		\dashv		
					Printed			-			J •	•				
Signature (L. K.	Ripl	W		Name	J.	. K. I	RIPLEY	T	itle REGU	ATORY O	.A. E	Date 8/3/01	.		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		ern New Mexico	CWANCE W.			HICAL SECTION OF STAT n New Mexico			
T. Anhy		T. Canyon	T. Oio A	Jamo		_ T. Penn. "B"			
T. Salt		T. Strawn ————	T. Kirtla	nd-Fruit	land ———	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictur	ed Cliffs	s ———	— T. Penn. "D" —			
T. Yates		T. Miss	T. Cliff 1	House		T. Leadville			
T. 7 Rivers		T. Devonian	T. Mene	fee		T. Madison			
T. Queen		T. Silurian	T. Point	Lookout		T. Elbert			
T. Grayburg		T. Montoya	T. Manc	os ——		T. McCracken			
T. San Andres_		T. Simpson				T. Ignacio Otzte			
T. Glorieta		T. McKee	Base Gre	eenhorn		T Granite			
Γ. Paddock	-	T. Ellenburger	T Dakot	ta		T			
Γ. Blinebry		T. Gr. Wash	T. Morri	son		_ T			
T. Tubb		T. Delaware Sand		to		T			
T Drinkard		T Rone Springs	T Entra	do		T T			
T Abo		T. Bone Springs	T Wing	ua					
T. Wolfcamp		т	T Chink	ale		T. T.			
T. Penn		T	T Porme			1			
T. Cisco (Bough	(C)	T	T Ponn	" A "		T			
1. Cisco (Dougi	. ()	1	1. Fenn	A		OIL OR GAS			
		to				SANDS OR ZONES			
No. 1, from		IMPORT inflow and elevation to which wa		-	feet				
No. 3 from		to			100t foot				
		LITHOLOGY RECC							
From To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology			
					123456	46.06.65.85.LC.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.			

District I

1625 N erench Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 15, 2000

District II

\$11 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe. NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

TOWN KW DISSON Y	a., Amet, Ini	1 0/410	Salia Fe. 1414 67505								
<u>District IV</u> 1220 S. St. Francis	Dr., Santa I	re, NM 87505						AMEN	DED REPORT		
			ELL LO	CATION	AND ACRI	EAGE DEDICA	ATION PLAT	<u> </u>			
1,	API Number	7	1	³ Pool Code ³ Pool Name							
30-0	25-25	254		62700		Wa	ntz•Abo				
⁴ Preperty					, w	⁶ Well Number					
2683	a			н. '	r. Matter	n (NCT-C)			9		
OGRID				Operator Name Elevation							
4323 Chevron U.S.A. Inc.											
					Surface I	ocation					
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County		
P	7	21s	37E		660	South	710	East	Lea		
		1	^{II} Bo	ttom Hol	e Location If	Different From	Surface				
Ui or lot pe.	Section	Towaship	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County		
#1 O	7	21S	37E		653 621	South	1484	East	Lea		
12 Dedicated Acre	s 13 Joint o	r Infill H C	onsolidation (Code 15 Ore	der No.						
40 8	Sa										
							······································	The second section of the second			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Regulatory O.A. Title 8/16/01 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number