

1 Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-39

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-25254

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil
WELL ☒

Gas
WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Well Location

Unit Letter P : 660 Feet From The South Line and 710 Feet From The East Line

Section 7 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3489

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: recover stuck tbg, perf, acidz ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to recover fish, cleanout to 6747', perforate the Drinkard at 6536', 6546', 6555', 6573', 6605', 6636', 6644', 6662', 6670', 6672', 6690', 6695', and 6698' using 4" guns with 2 JHPF, 180° phasing and .76" premium charges. Perforate Blinebry at 5534', 5555', 5560', 5564', 5590', 5609', 5614', 5617', 5640', 5646, 5656', 5662', 5666', 5691', 5708', 5733', 5831', and 5841' using 4" guns with 2 JHPF, 180° phasing and 0.5" premium charges. Acidize Drinkard (6524'-6710') with 3100 gallons 15% NEFE HCL acid, acidize Blinebry (5530-5896) with 4300 gallons 15% NEFE HCL acid. Swab back. Perform scale inhibition squeeze, POOH w/ RBP and pkr, RIH w/production equipment. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton TITLE Technical Assistant DATE 6-20-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1989

RECEIVED

JUN 20 1963

OCB
HOBBS OFFICE