1.	FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator						edes Old C	2-104 and C+11	
	GULF OIL CORPORATION								
	P.O. Box 670, Hobbs, Ne Reason(s) for filing (Check proper box) New Well Recompletion XX Change in Ownership	Dry Gas							
	If change of ownership give name and address of previous owner							·····	
		TACE							
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Forma						Lease No.	
	H. T. Mattern (NCT-C)	9 Drinkard			State, Federal	of Fee Fee	<u>l</u>	€== === 	
	Location Unit Letter P : 660	Feet From The South	Line and	710	Feet From T	he <u>East</u>			
	Unit Letter ? 000	<u></u>						6	
	Line of Section 7 Tow	nship 21S Rang	<u>• 37</u> E	, NMPM,		Lea	·····	County	
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURA	L GAS					•	
	Name of Authorized Transporter of Oil X or Condensate							be sent)	
•	Western Crude Oil Inc.		Address (Give address to which approved copy of this form is to be sent)						
	Warren Petroleum Corp.				P.O. Box 1589, Tulsa, OK			74100	
	If well produces oil or liquids,	Unit Sec. Twp. P.		ictually connecte	d? Whe	ⁿ 4-19-76			
	give location of tanks.			(es		4-19-70			
117	If this production is commingled wit COMPLETION DATA	h that from any other lease or	pool, give con	imingling order	number:				
14.		Oil Well Gas V	Vell New We	1 E	Deepen	Plug Back	ame Res'v	I I VY	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total D	! XX	\$ 	P.B.T.D.			
	Date XXXXXXXXXRecompleted	6-4-79	1	785 '		6747 '			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 .	/Gas Fay		Tubing Depth			
	3489' GL	Drinkard	5530	·	<u>. </u>	6735" Depth Casing	Shoe		
	Perforations 6524-6710'						2		
	6524-6710	, AND CEHEI	D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SE			KSCEME	INT	
	11"	8-5/8"		<u>1320'</u> 6785' *		500_sx-c 1000_sx-	-		
	7-7/8"	<u>5½"</u> 2-3/8"		67351					
			*1	DV tool @	1289'	L			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test mus	t be after recou	ery of total volu for full 24 hours	me of load oil ;)	and must be equ	al to or ex	ceed top allow	
	Oll, WELL Date First New Oil Run To Tanks	Date of Test		ing Method (Flow					
	6-4-79	6-15-79		umping					
	Length of Test	Tubing Pressure	Casing	Pressure		Choke Size		m	
	24 hours	 Oil-Bbls.	 Water-	Bble.		<u>2" w/o</u> Gas-MCF			
	Actual Pred. During Test 85 bb1s	18 *		67		62		<u></u>	
	*Blinebry & Drinkard commingled down			hole test Corr			34.90		
	GAS WELL				<u></u>	Gravity of Co	ndensate		
	Actual Prod. Test-MCF/D	Length of Test	DDIa. C						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shut	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE			OIL	CONSERVA	1979	MISSION	1	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION					
				BY (rig Signed in					
				Les Contracto					
		MOR like of							
	NO P.L				This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despendent of the deviation o				
	Area Engineer			well, this form must be accompanied by a tabuation of the Lorentz tosts taken on the well in accordance with RULE 111. All vections of this form must be filled out completely for allow					
	Aiea Englie	مادا ا	white on new and recompleted wells.						
	6-18-79 (Date)			Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each poot in multip completed wells.					

REDEIVED

JUN L 8 1979 CIL CONSERVATION GUMM, HOEBS, N. M.