	NO. DE COPIES RECEIVED			
	SANTA FE	1	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C+1 Etlective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS
	TRANSPORTER GAS	-		
1.	OPERATOR PROPATION OFFICE	-		
	GULF OIL CORPORAT	PION		
	Address P. O. Box 670, Hobbs, NM 88240			
	Reason(s) for filing (Check proper box) Other (Please explain) New We!! Change in Transporter of:			
	Recompletion	Change in transporter of: CII Dry Go Casinghead Gas Conde		Blinebry
	If change of ownership give name and address of previous owner			
n.	DESCRIPTION OF WELL AND	LEASE		
	H. T. Mattern (NCT-C)) 9 Pool Name, Including F 9 Blinebry	ormation Kind of Lease State, Federa	
	Unit Letter P ;	50 Feet From TheLin	ie and 710 Feet From 7	FheEast
	Line of Section 7 To	with the state of	37Е , ммрм,	Lea County
III.			AS Address (Give address to which approv Box 1142, Midland, Tx	
	Nome of Authorized Transporter of Casinghead Gas A or Dry Gas Warren Petroleum Corp.		Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Okla 74100	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Pge. I 18 21S 37E	Is gas actually connected? Whe Yes	n 4-19-76
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:P(2-517 Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completic		XX	XX XX XX
	Date Spuddod 3-8-76	Date Compl. Ready to Prod. 3-7-79	Total Depth 6785	р.в.т.р. 6747*
	Elevations (DF, RKB, RT, CR, etc.) 3489 [†] GL	Name of Producing Formation Blinebry	Top Oil/GCX Pay 5530	Tubing Depth 5616
	Perforations 5530-32'; 5586-88'; 5532-34'; 5702-04'; 5744-46'; 5808-10'; Depth Casing Shoe 5616'			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	11"	8-5/8"	1320	500 sx - Circ
	7-7/8"	$\frac{5^{\pm}_{2}}{2-3/8"}$	<u> </u>	1000 sx - Circ
			*DV tool @ 1289'	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lif	(t, elc.) .
	3-7-79 Longth of Teat	3-15-79 Tubing Pressure	Ppg Casing Pressure	Choke Size
	Length of reat	0#	0#	2" WO
	Actual Pied, During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
	118	18	100	191
	GAS WELL Corr. Gvty -38.9°			
	Actual Frod. Tust-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condonnate
	Teating Method (pitct, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VJ.	CERTIFICATE OF COMPLIANC	CE		TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 21 1979	
			BY LEED SUBOR	DISTER
	a = 00		TIME	
	1. 8 Sikes 14.		If this is a request for sllowable for a newly drilled or deepene the form much be accompanied by a tabulation of the deviation	
	Area system		All particula of this for a must be filled out completely for show	
	(Title) (7)		able on new and recompleted wells.	
	(Da	(e)	Fill out only Sections 1, 11, 11, and such change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl completed well4.	