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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator GULF OIL CORPORATION		5. State Oil & Gas Lease No.
Address of Operator P. O. Box 670, Hobbs, NM 88240		7. Unit Agreement Name
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>21-S</u> RANGE <u>27-#</u> NMPM.		8. Farm or Lease Name H. T. Mattern (NCT-C)
15. Elevation (Show whether DF, RT, GR, etc.) 3489' GL		9. Well No. 9
12. County Lea		10. Field and Pool, or Wildcat Blinebry

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>TA Drinkard; Recomplete in Blinebry</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6747' PB.

Set CIBP @ 6475' to TA Drinkard perfs 6524' - 6710'. Perfd 5½" 15.5# csg w/(2) ½" JHPF in Blinebry zone @ 5530-32'; 5586-88'; 5632-34' 5702-04'; 5744-46'; 5808-10'; 5894-96'. Set RBP @ 5576'. Loaded tbg w/8.6# brine & test tbg to 5500# for 15 min. Circ hole. Treated perfs 5530'-5896' w/1500 gal 15% inhibited iron stabalized HCL acid. Pulled pkr to 5511' before ppg last 100 gal. Released pkr & displaced acid. Max pres 5400#, Minium pres 2400#, Average Inj. rate 1.8 BPM. Swabbed, released pkr & retrieved RBP & POH. Set RBP @ 5508'. Load tbg & pres backside to 800#. Establish inj rate @ 18 BPM @ 4000#. Frac treat w/50,000 gal 8.6# gelled water thru perfs 5530' - 5896' in 7 stages w/70,000# 20/40 sand, 22 RCNB's & 1200 gals 15% acid. Flushed w/175 gals gelled water @ 16.9 BPM @ 4910#. ISIP 2100#; after 5 min 1810#; after 30 min 1590#. Avg treating pressure 4565#. Avg. Inj rate 17 BPM. Pulled treating eqpt. Ran production eqpt and tested.

Work performed 3/2/79 to 3/19/79

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. P. Sikes Jr. TITLE Area Engineer DATE 3-20-79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE 3-20-79

CONDITIONS OF APPROVAL, IF ANY: