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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						H. T. Mattern (NCT-C)	
2. Name of Operator						9. Well No.	
Gulf Oil Corporation						9	
3. Address of Operator						10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240						Drinkard	
4. Location of Well						12. County	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM						Lea	
THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-7-76		3-26-76		4-7-76		3489' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6785'		6747'		Single		Rotary Tools 0 - 6785'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
6524' to 6710'						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma-Ray-Caliper-Compensated Density						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1320'	11"	500 sacks (Circulated)			
5-1/2"	15.5#	6785'*	7-7/8"	1000 sacks (Circulated)			
* DV tool at 1289'							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6677'	--
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated 5-1/2" casing with 2, .76" JHPF at 6524-26', 6582-84', 6525-27', 6678-80' & 6708-10'				DEPTH INTERVAL 6524-6710' AMOUNT AND KIND MATERIAL USED 2500 gal of 15% NE HCL acid & frac W/10,000 gal of gel brine & 25,000 gal cont 1/2 to 2# SPG.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-7-76		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-28-76	24	2"		23	--	17	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		23	--	17	38.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						C. L. Morrill	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D. F. Berlin</u>				TITLE <u>Area Engineer</u>		DATE <u>April 28, 1976</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1276'		Red Beds				
	2650'		Salt & Anhy.				
	5180'		SS, Dolo, Anhy & shale				
	6785'		Dolo, SS & Shale				